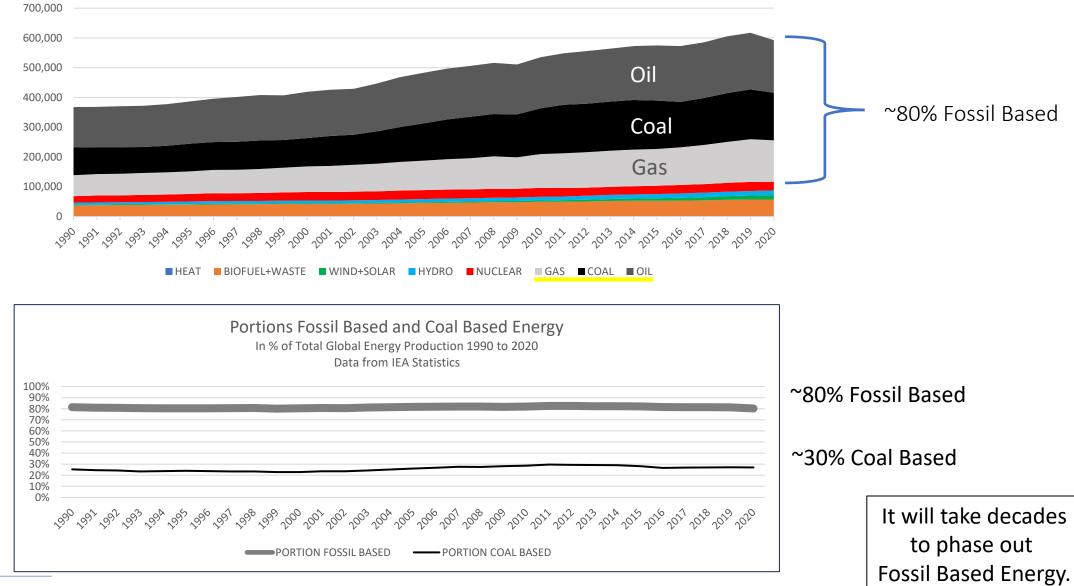
#### COMMUNICATING METHANE MITIGATION AS AN OPPORTUNITY

- CAN NON TECHNICAL GUIDES BE A KEY TO CLIMATE ACTION?

Richard Mattus, RM Business Consulting AB

#### **Global Energy Production**

Number of 1000 TJ By Type of Energy 1990 - 2020 Data from IEA Statistics

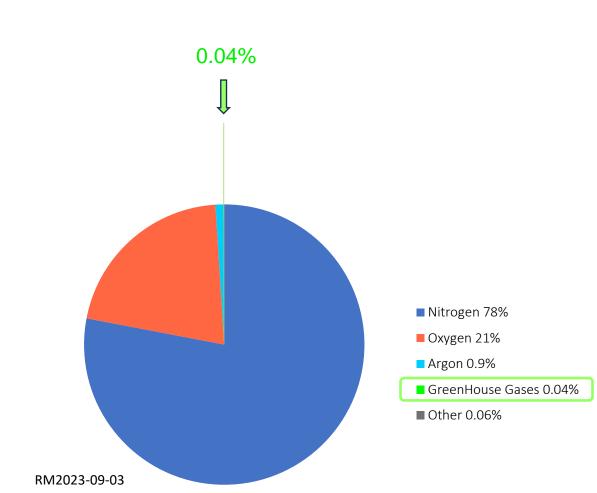


#### A. Communicating the **Opportunity** of Methane.

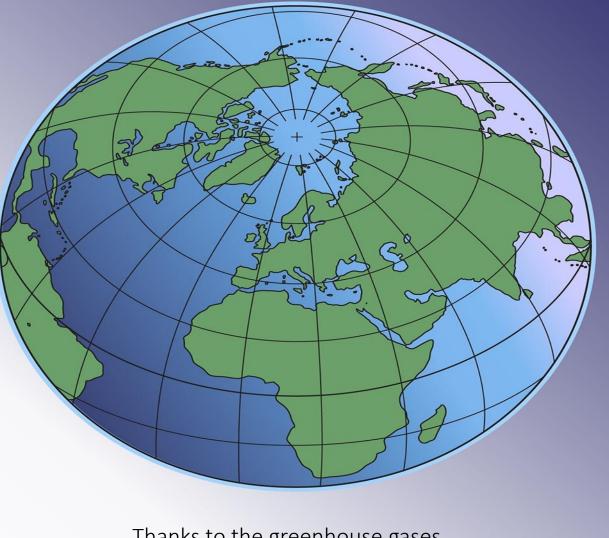
B. Can **Non-technical** Guides be a Key to Climate Action?

### A. Communicating the **Opportunity** of Methane.

# Composition of the atmosphere

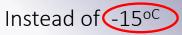


## A thin bubble of atmosphere

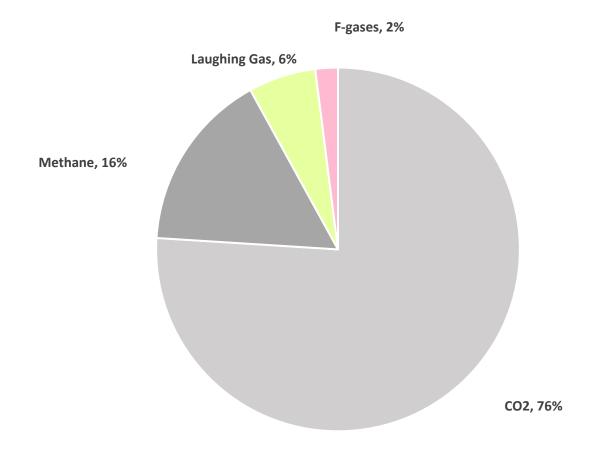


Thanks to the greenhouse gases, the average temperature is  $+15^{\circ C}$ 





#### Atmospheric GHG-increases causing Global Warming - by indicative order of importance\*



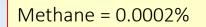
<sup>\*</sup> NRDC (Natural Resources Defence Council)

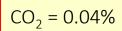
## Composition of the atmosphere



#### 99.9% of the atmosphere:

- nitrogen (78%)
- oxygen (21%)
- argon (0.9%)



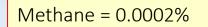


## Composition of the atmosphere



#### 99.9% of the atmosphere:

- nitrogen (78%)
- oxygen (21%)
- argon (0.9%)



+100% since 1880

CO<sub>2</sub> = 0.04%

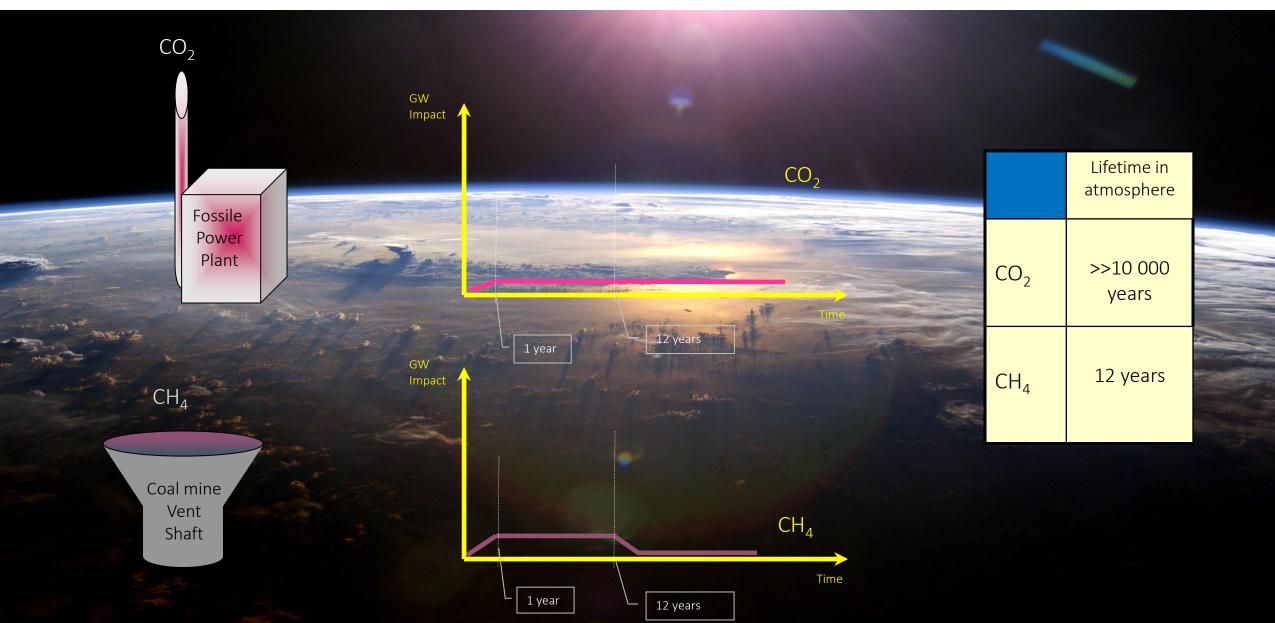
+50% since 1880

Increasing volume of CO<sub>2</sub>, retaining some of the sun's heating energy (infrared radiation) in the atmosphere.

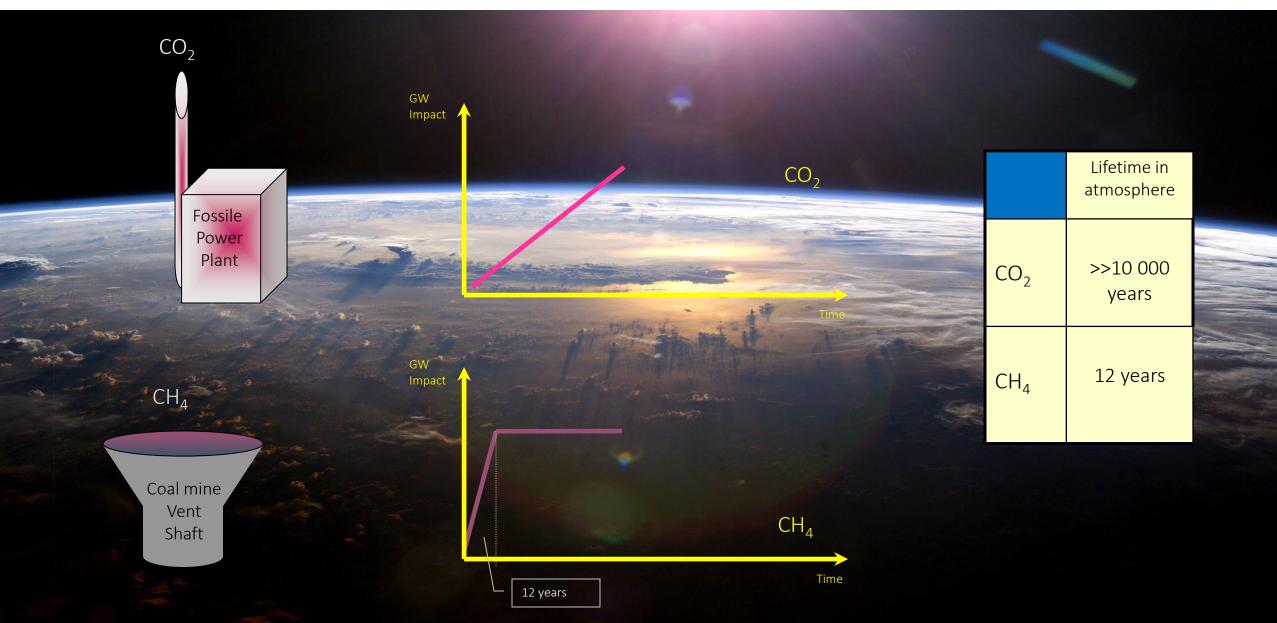
#### - and more methane, retaining A LOT of the sun's heat.



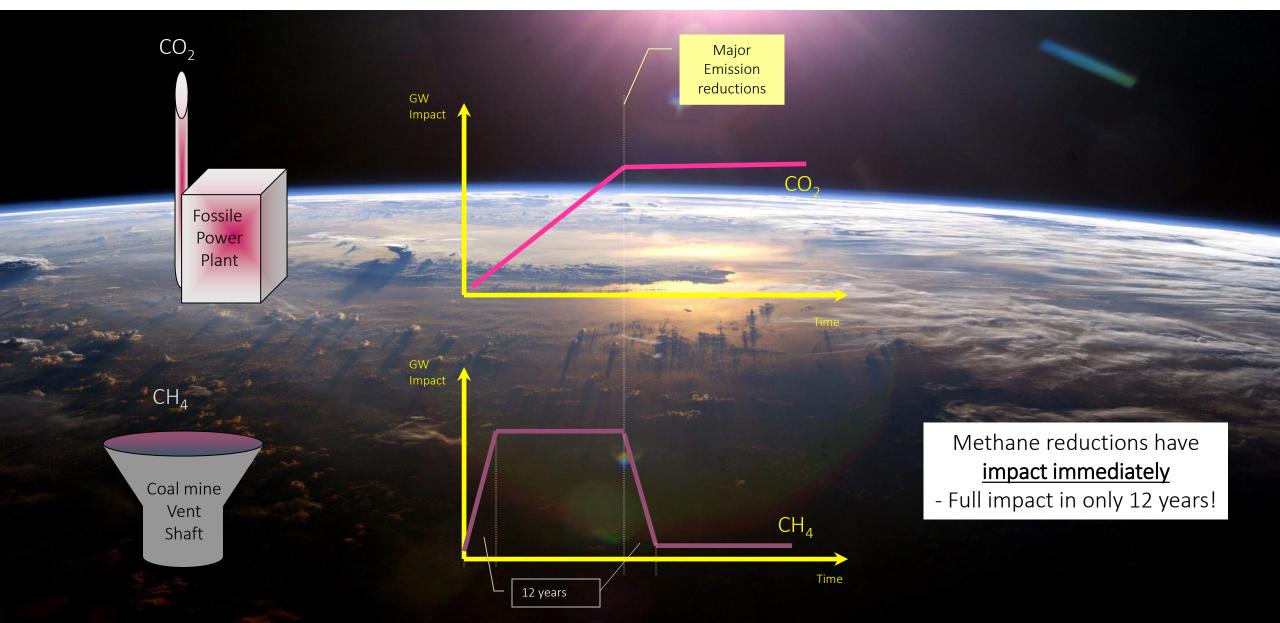
Effect of one year of emissions

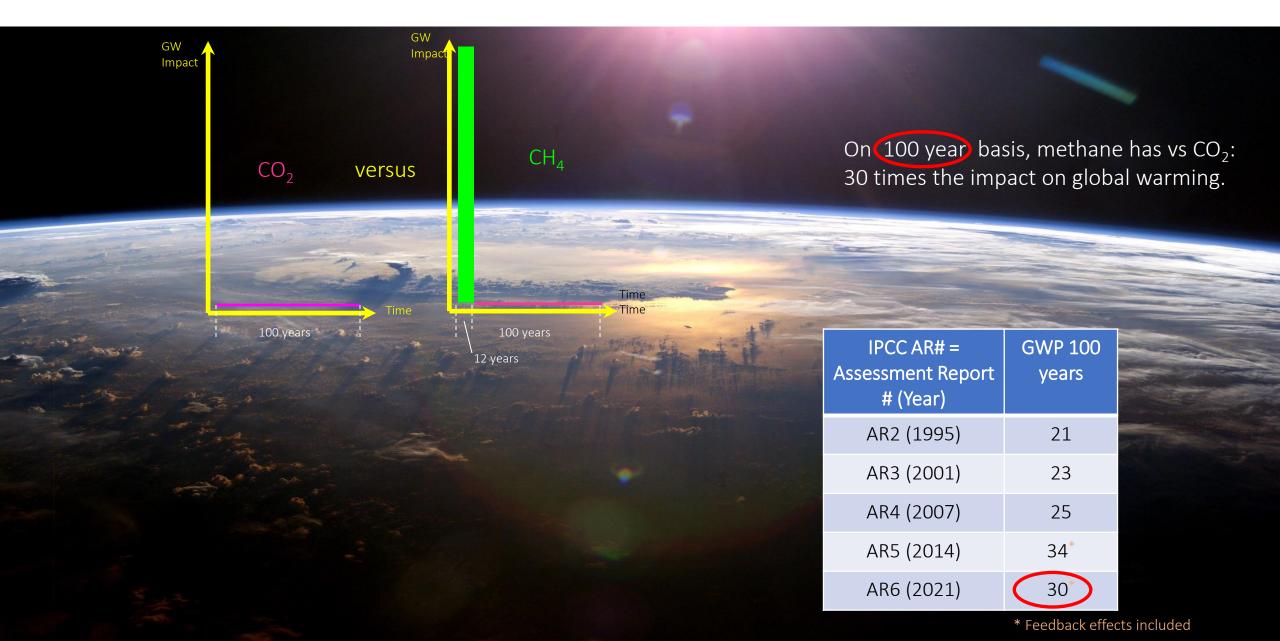


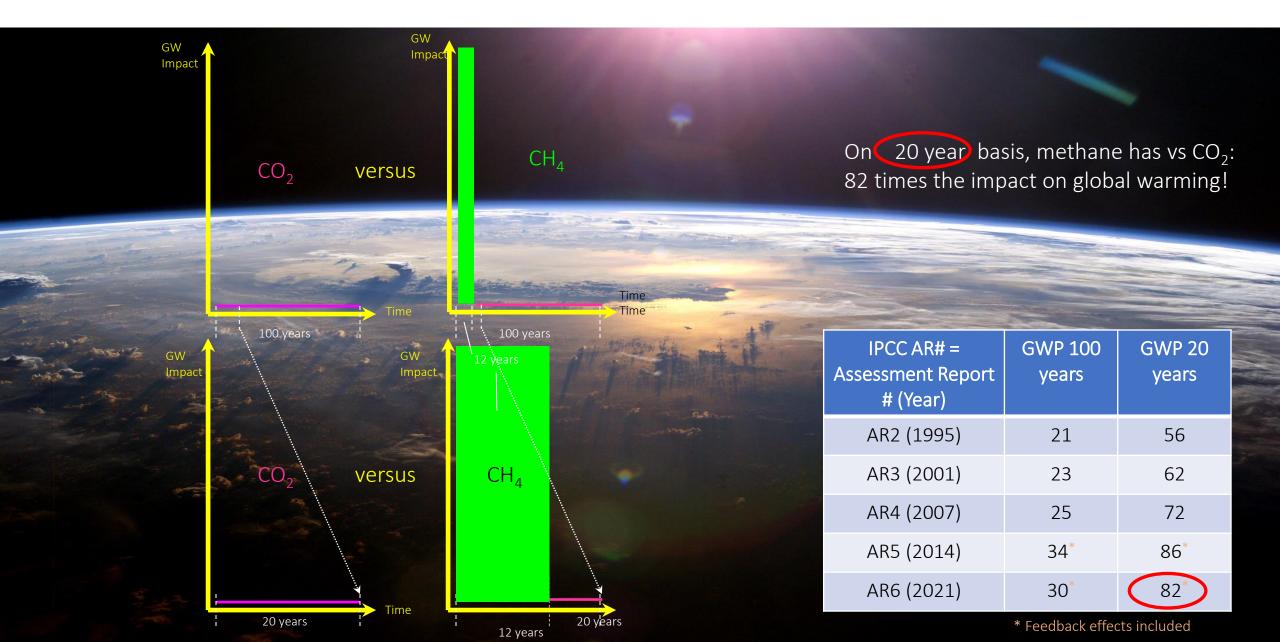
Effect of **long-time** emissions



#### Effect of emission reductions







<u>CONCLUSION:</u> On a <u>short-term</u> basis methane has an <u>immediate</u> and <u>massive</u> impact on global warming.

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	1	and the second s			The Altren and
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		CO <sub>2</sub>	versus	$CH_4$	
	2.20	3	and the second		
			-		
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		1			
	-0		Time		20 years

12 years

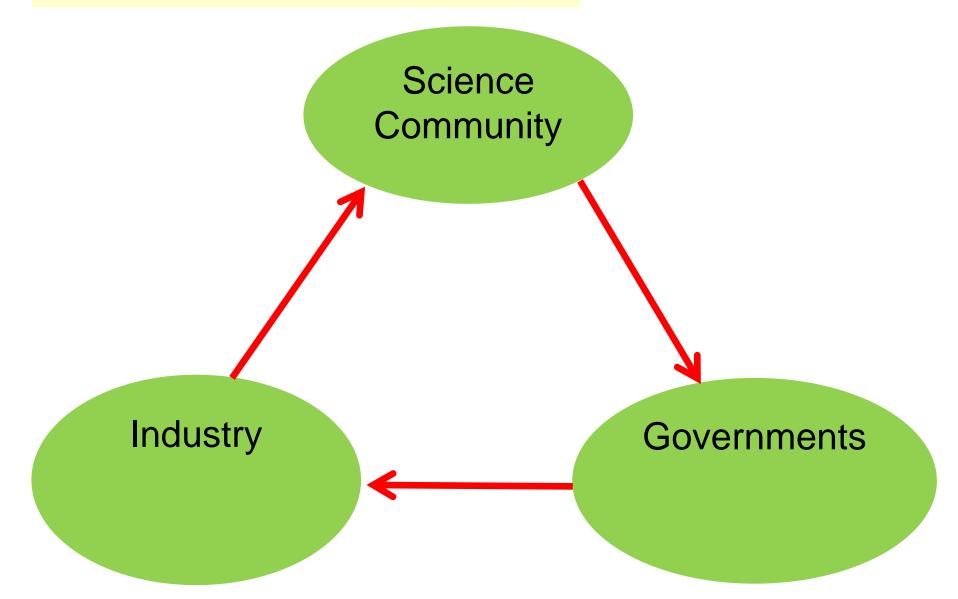
IPCC AR# = Assessment Report # (Year)	GWP 100 years	GWP 20 years
AR2 (1995)	21	56
AR3 (2001)	23	62
AR4 (2007)	25	72
AR5 (2014)	34*	86*
AR6 (2021)	30*	82*

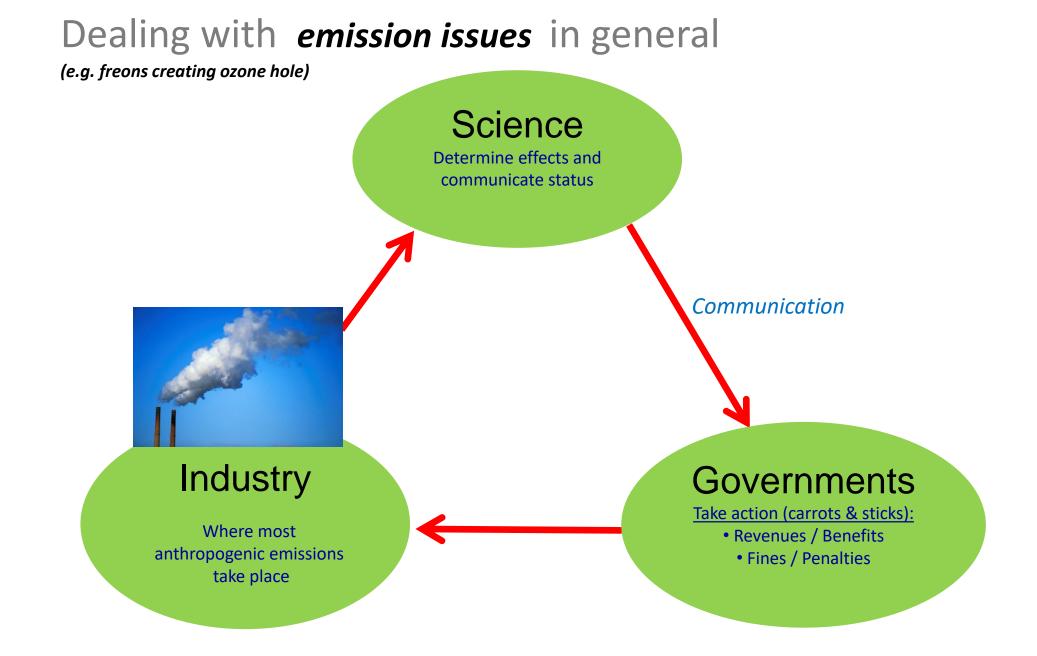
\* Feedback effects included

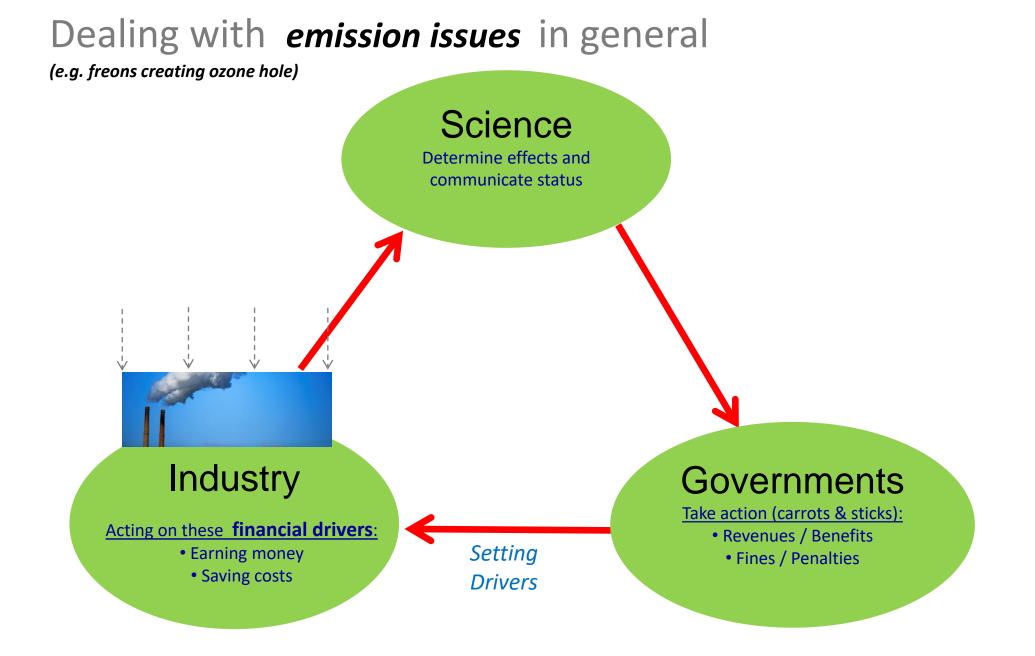
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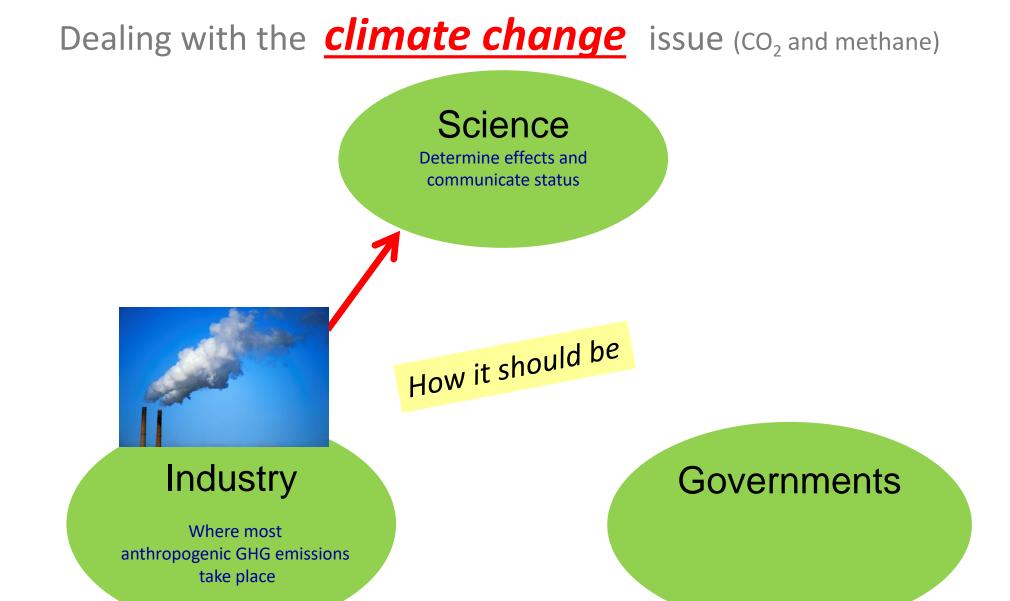
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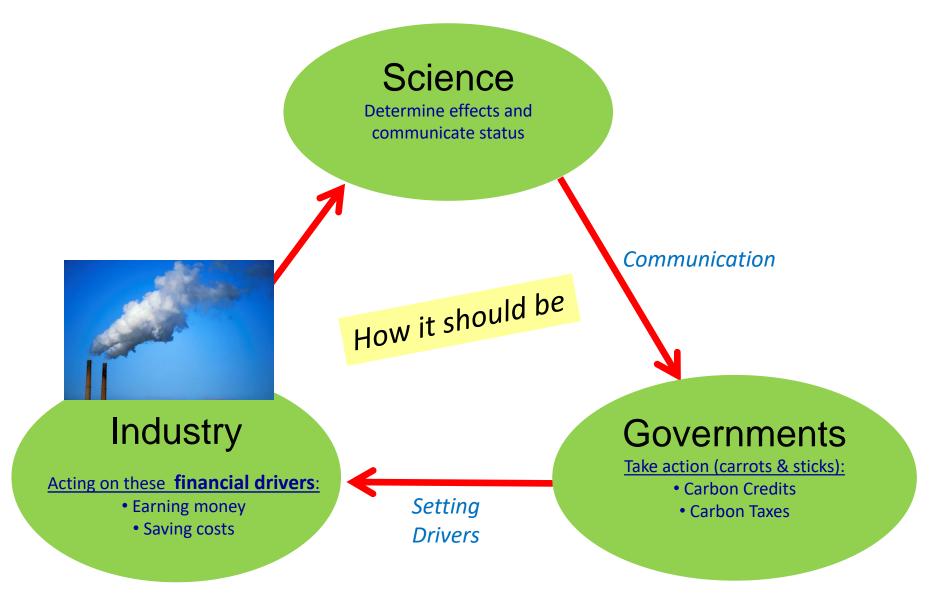
Model on interaction Industry-Science-Government

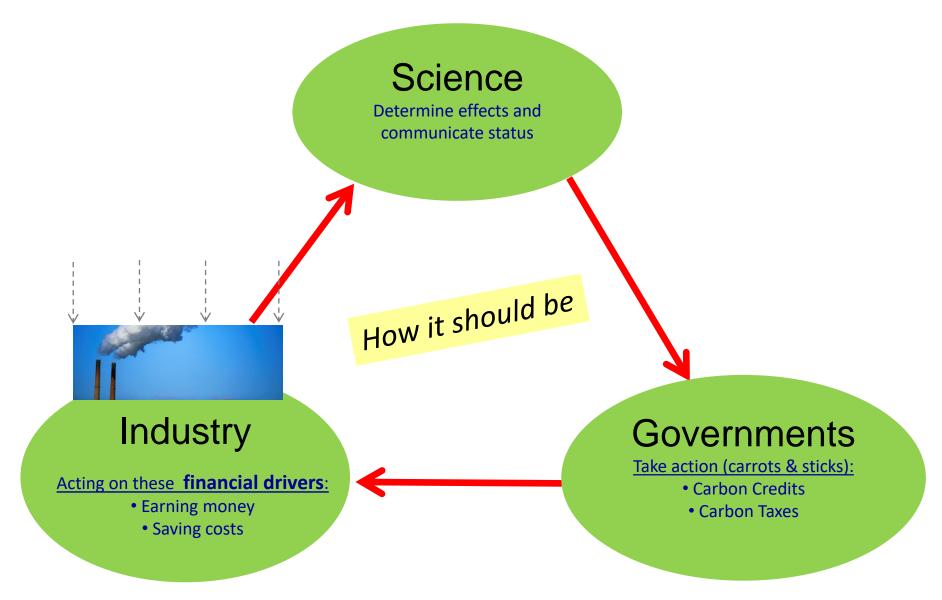


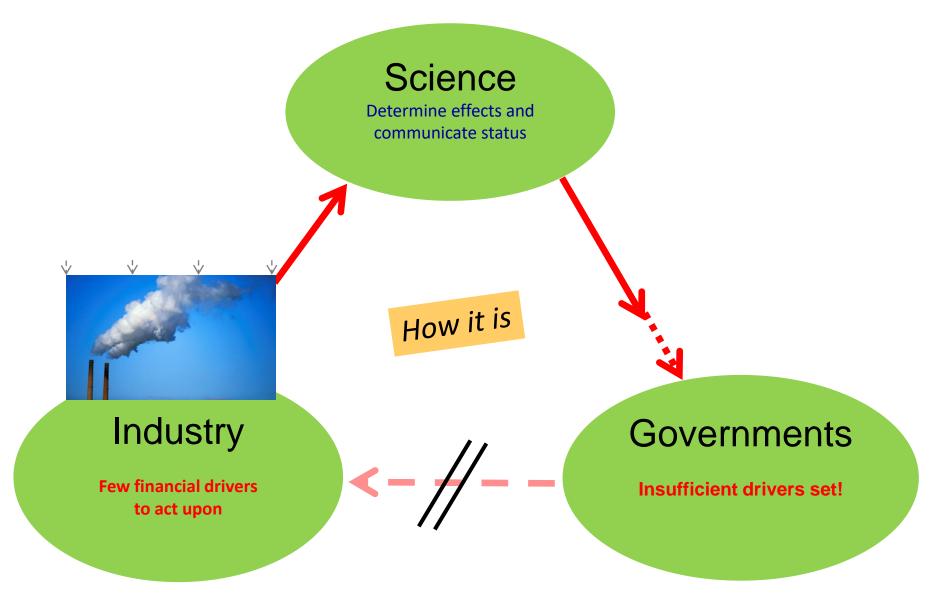


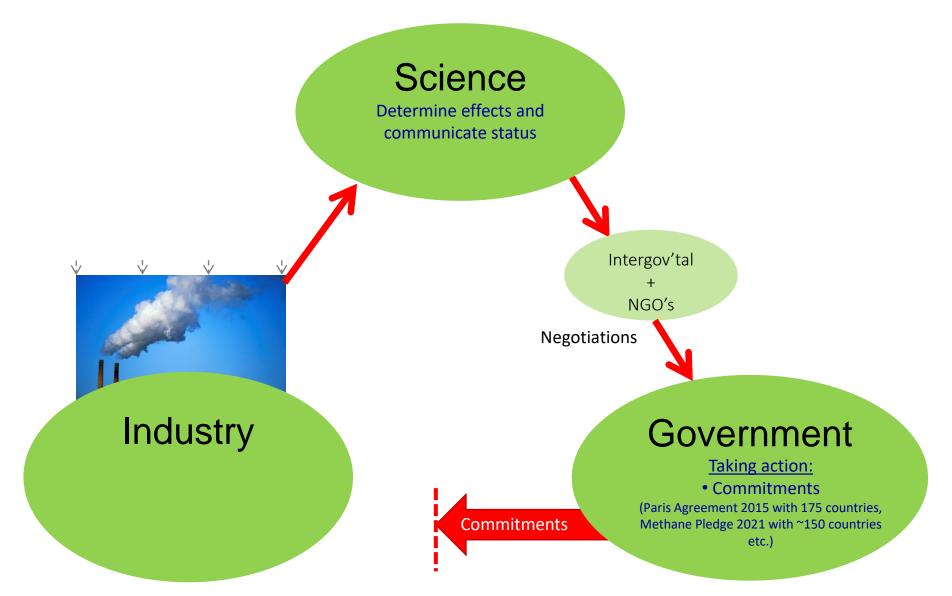


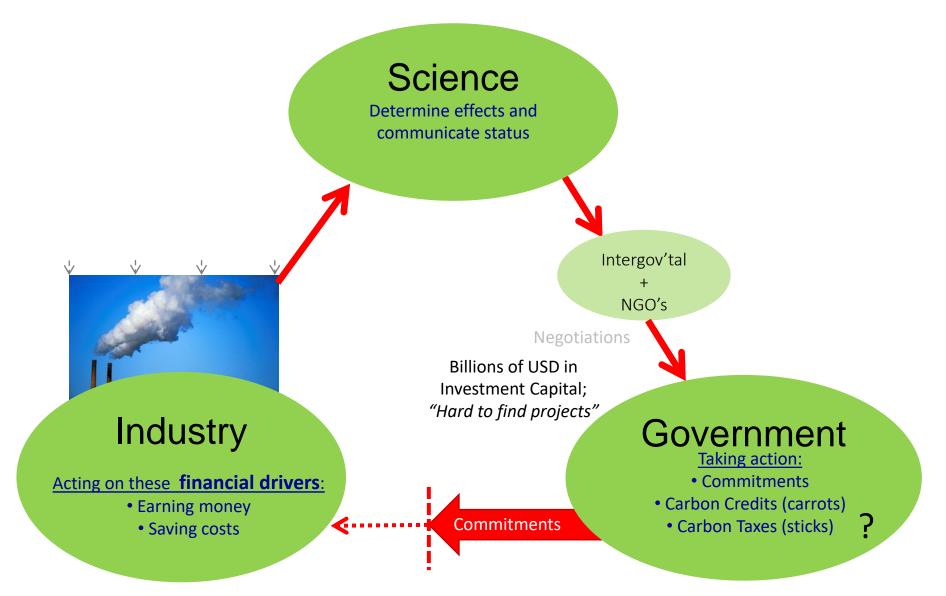


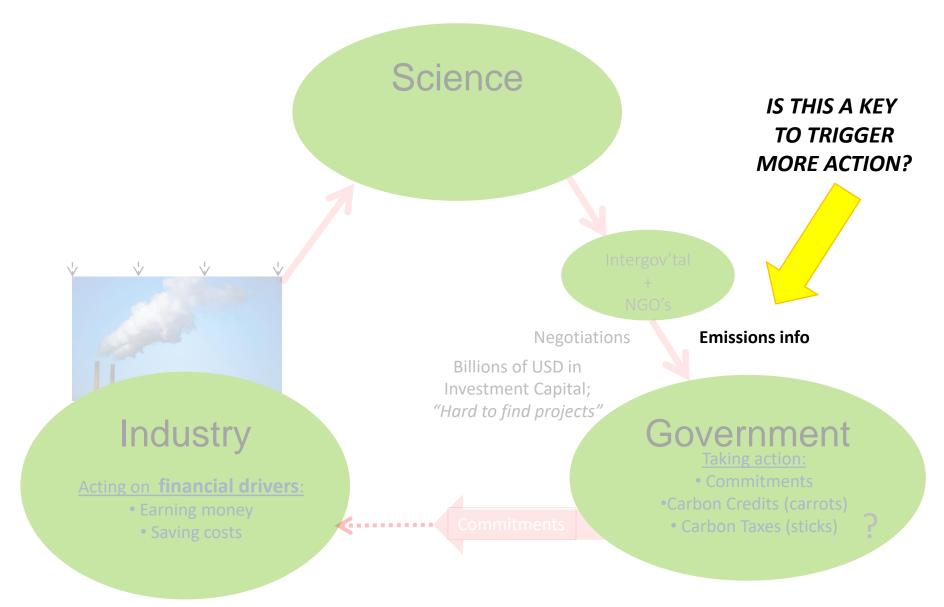






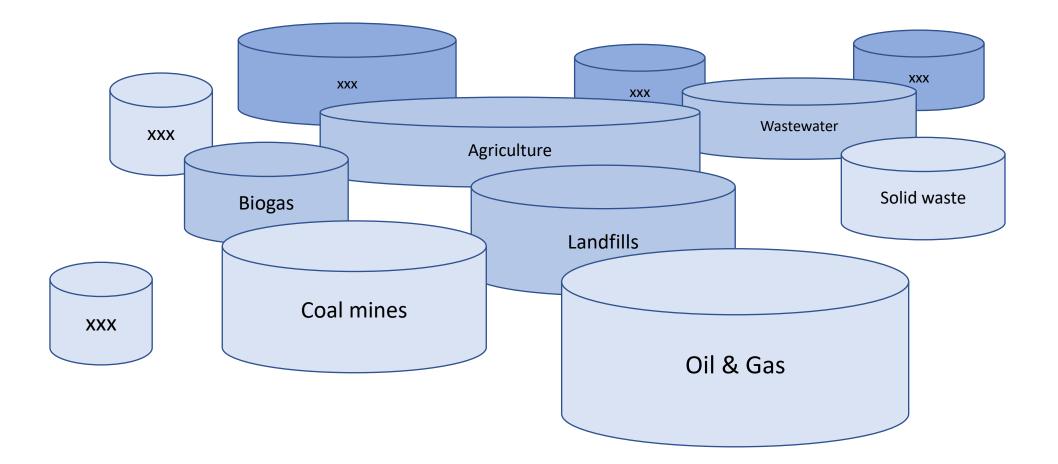




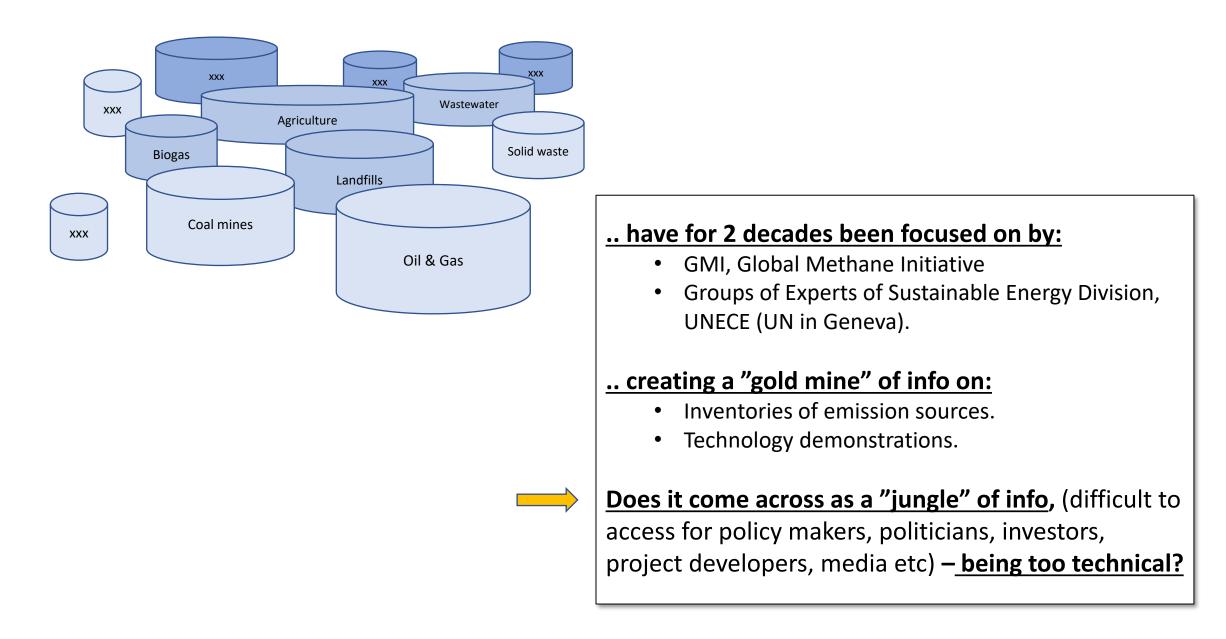


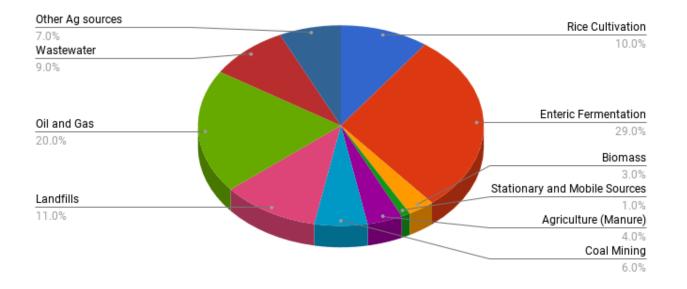
#### Dealing with the *climate change* issue – <u>focus on methane</u>

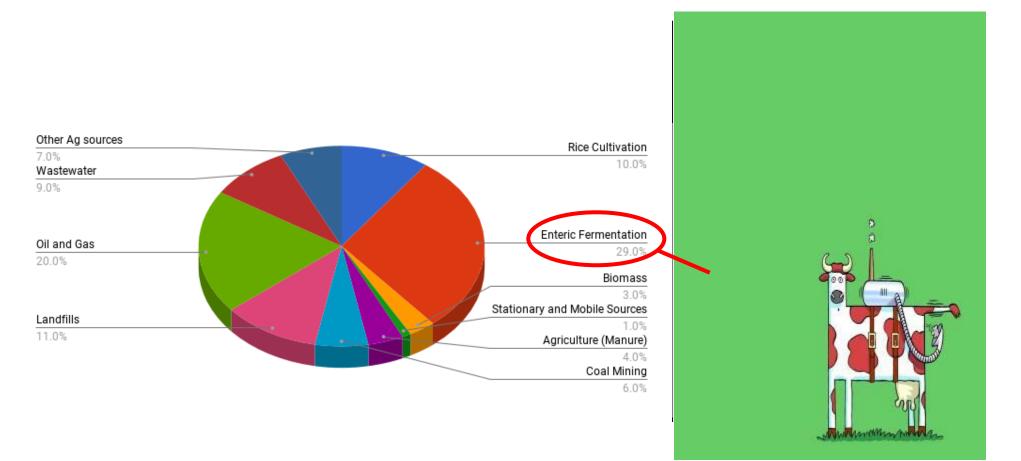
Methane emissions from different sectors ..



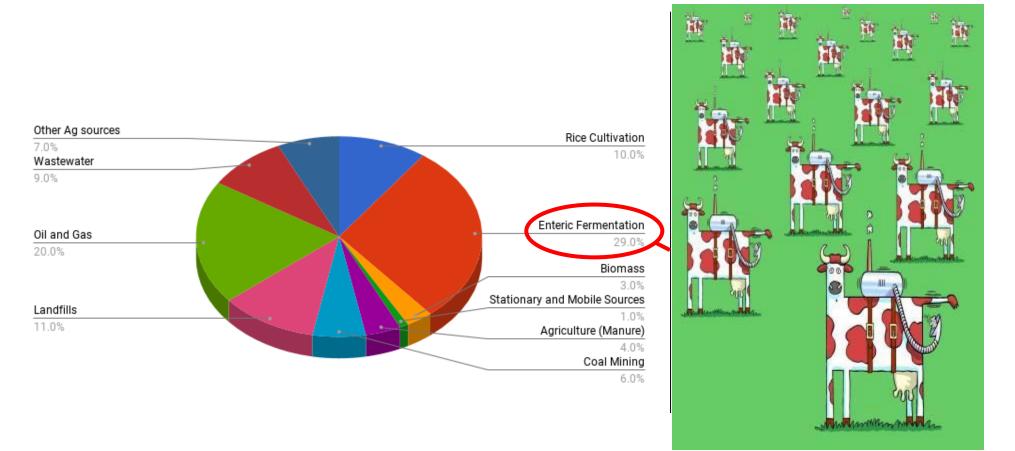
#### Dealing with the *climate change* issue – focus on methane



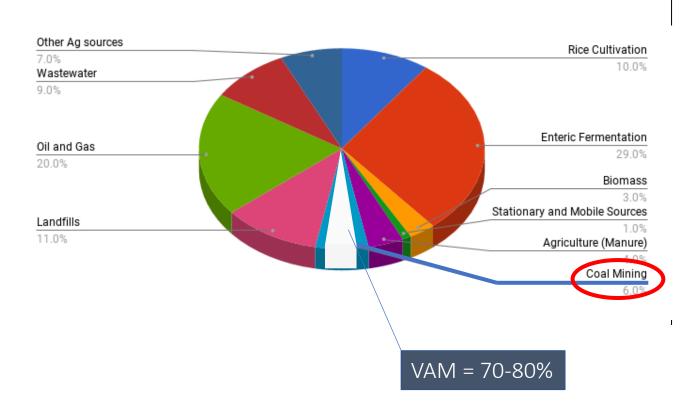




One single cow emits only 50 – 100 kgs of methane per year.

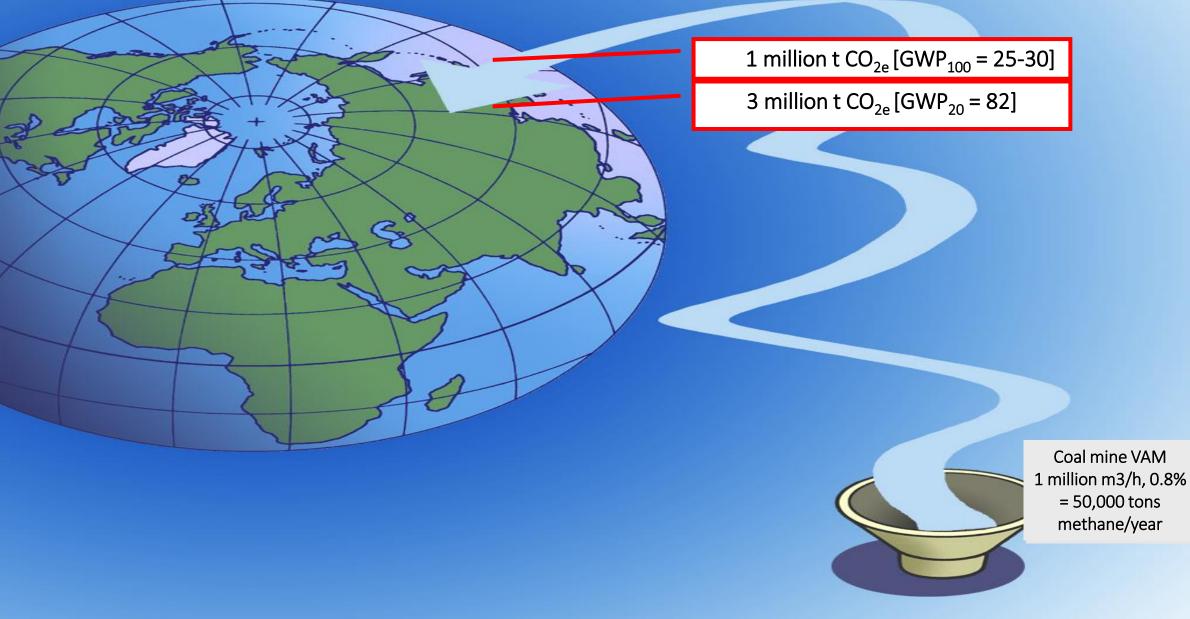


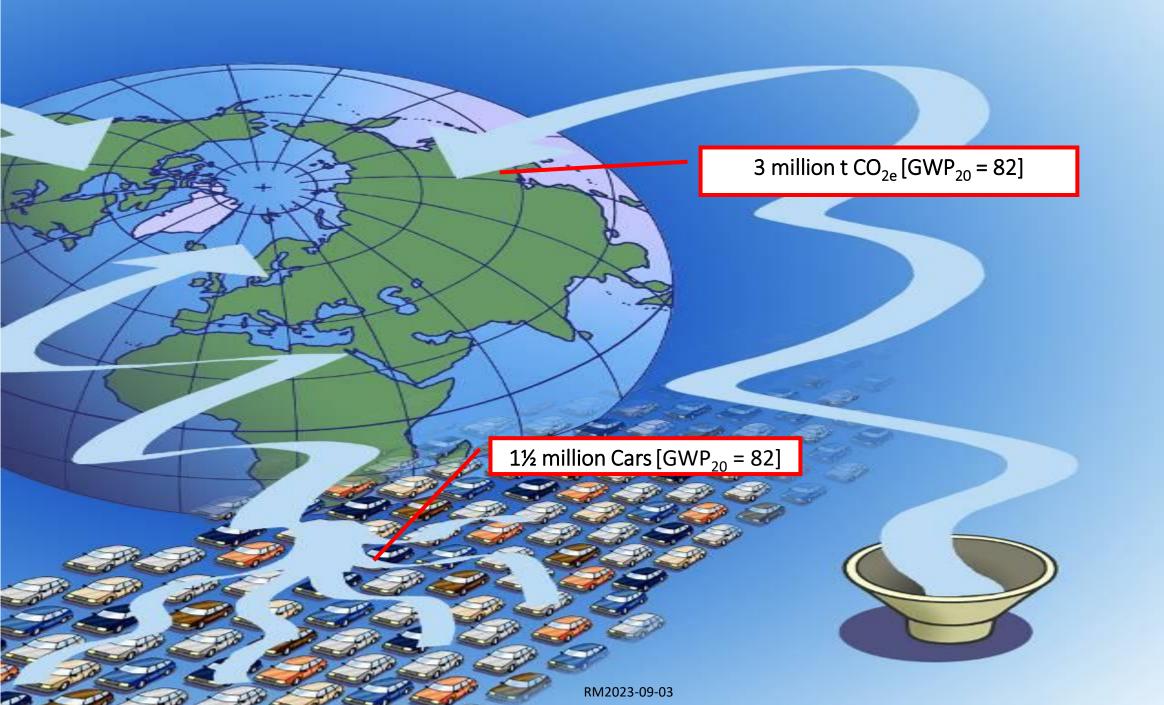
But they are many!





#### Coal Mine VAM = singular large source of methane emission





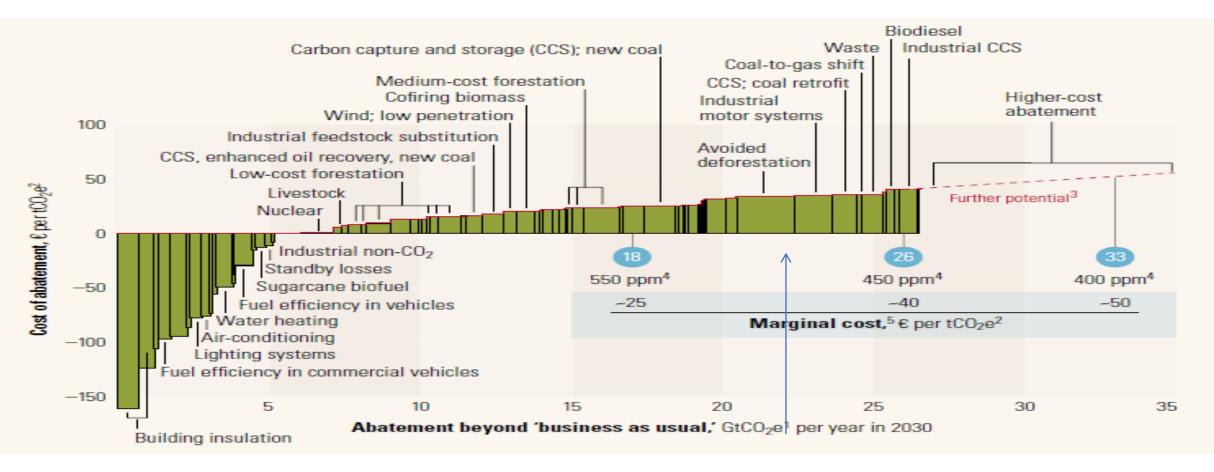
## **COAL MINE METHANE**

- It will take decades to phase out Coal Mining.
- Metallurgical Coal will remain even longer.
- Most (70 80%) coal mine methane ends up as VAM, Ventilation Air Methane.
- Character: Enormous volume of extremely dilute emission.
- Issue: To mitigate it, the full volume must be processed.
- There is proven technology.
  - Major global interest until COP15 in Copenhagen in 2009 failed to extend the Kyoto Protocol.
  - Now we see renewed interest.
- High investment but comparatively low cost ...

## McKinsey study of GHG abatement costs



Estimated costs per ton CO2e (over 25 years) to achieve increasing reductions (GtCO2e) and resulting levels of atmospheric CO2.



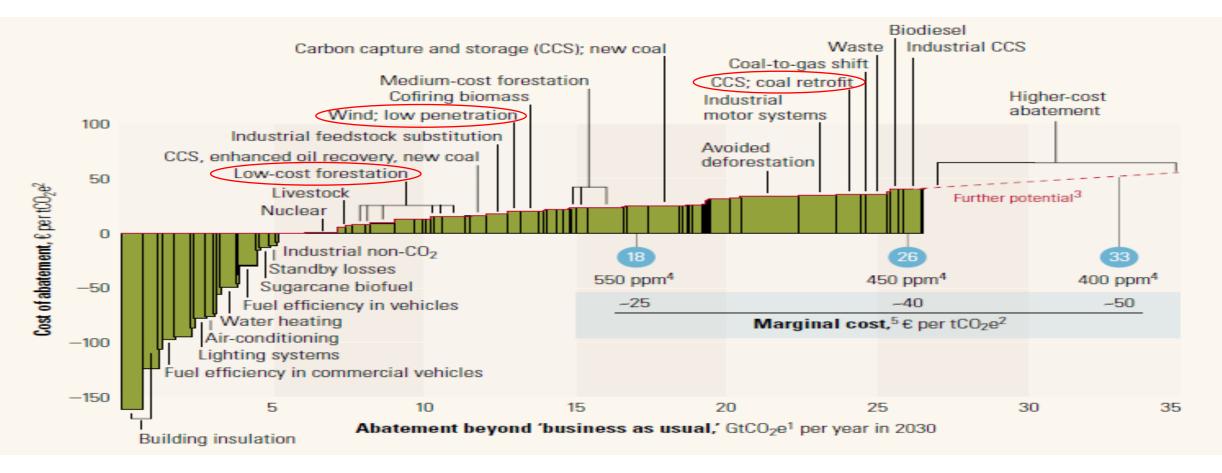
• <u>Example</u>; To achieve atmospheric  $CO_2$  level of 450 ppm, a total of 26 GtCO<sub>2e</sub> needs to be abated, including all of the actions noted in the graph – i.e. up to and including Industrial CCS.

• The items with negative costs are profitable in their own merits (energy efficiency over 25 years).

## McKinsey study of GHG abatement costs



Estimated costs per ton CO2e (over 25 years) to achieve increasing reductions (GtCO2e) and resulting levels of atmospheric CO2.



EXAMPLES: • Low cost forestation:

- Low penetration Wind Power:
- CCS (Carbon Capture & Storage) applied as retrofit on existing coal fired power plants:

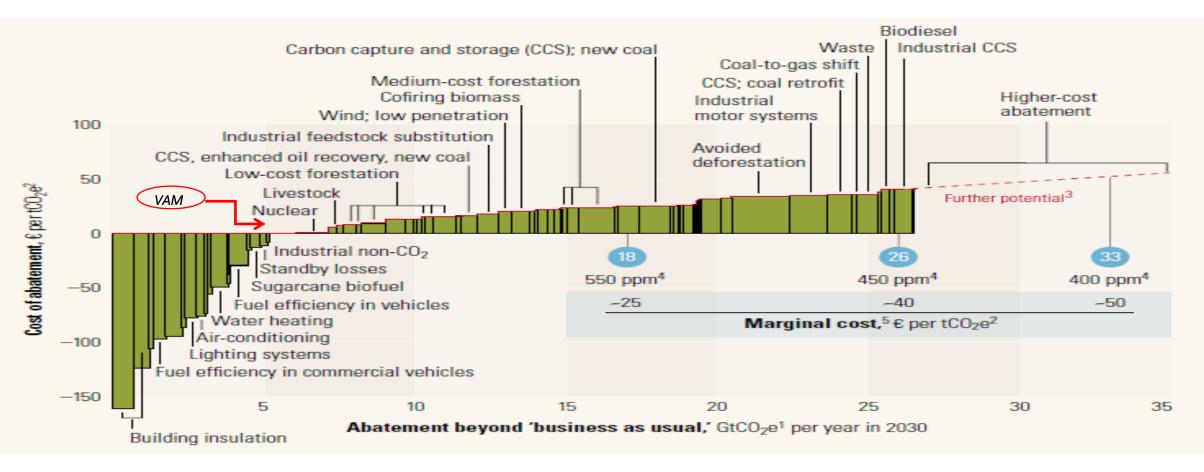
EUR 10 – 15 /t CO<sub>2e</sub> EUR ~20 /t **CO<sub>2e</sub>** 

EUR ~35 /t **CO**<sub>2e</sub>

## McKinsey study of GHG abatement costs



Estimated costs per ton CO2e (over 25 years) to achieve increasing reductions (GtCO2e) and resulting levels of atmospheric CO2.



In this comparison, VAM processing would come out with an abatement cost around EUR 4-8 /t  $CO_{2e}$ .

#### **CONCLUSION**:

VAM processing is a highly cost-efficient way to reduce large volumes of GHG emissions.

## **UPDATING VAM PROCESSING GUIDE**

Non technical document as support for e.g. Policy Makers, Politicians, Media, Managements, Boards.

#### CONTENT:

- Processing Technologies:
- Guide Lines and Tools:
- Indications of Economics:
- Safety aspects.

- Successful, Failing Issues, Under Development.
- Processing Capacity, Footprint, Optimization etc.
- CAPEX, Payback relating to penalities/Carbon Credits etc.
- Barriers/difficulties of technology options and potential ways to overcome them.
- Case Studies.
- 0.

1st draft due by end of year 2023 with document completed in 1Q 2024.