Gas Infrastructure Europe

Can gas infrastructure accelerate transition to carbon neutrality?

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How does the design of the future energy system impact existing gas infrastructure operators?





Building a green energy system with gas infrastructure



Where do we come from?

Gas infrastructure operators have guaranteed safe and reliable transport, storage and import of Natural Gas for decades

The world has turned further:

→ EU Green Deal: carbon neutrality by 2050



- → REPowerEU: gas diversification and decarbonization
- → Need to integrate electricity and gas systems
- → hydrogen needs to be transported, stored and imported
- → We are committed to fulfilling this task





Benefits of the gas infrastructure for integrating hydrogen 2GIE



Retrofitting

- Enables hydrogen to be blended into natural gas
- (De)blending to enable quick decarbonisation wins and scale-up of (de)centralised hydrogen production/technologies
- Cost-effective transitional solution in several EU countries

Repurposing

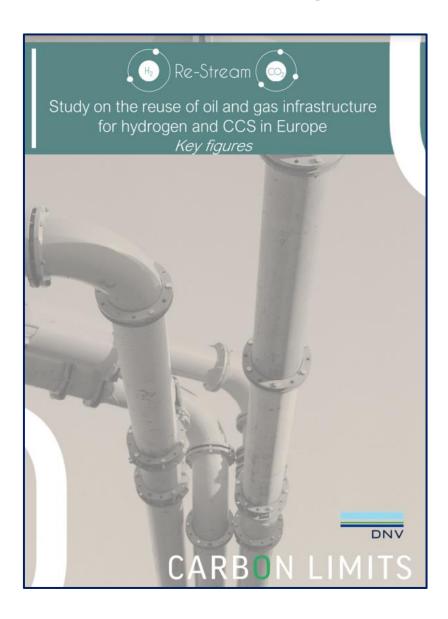
- Using existing gas infrastructure to transport, store and import and export 100% hydrogen
- Cost- and time savings
- Minimising the need for new energy infrastructure

Building new infrastructure

- Connecting hydrogen supply and demand
- Infrastructure companies have the expertise to build, own and operate hydrogen infrastructure

How to re-use gas infrastructure for hydrogen





Main conclusions

- Most of the offshore pipelines can be re-used for hydrogen transport.
- Close to 70% of the onshore pipelines can be reused considering the current state of knowledge/standards.
- The remaining length of the pipelines is promising for re-use but would require more testing and/or update of standards to be reusable.
- None of the pipelines analysed can be categorically excluded from re-use as of today.

How to re-use gas infrastructure for hydrogen



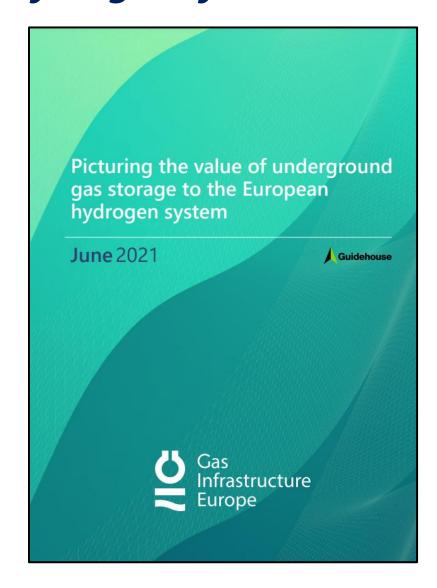


Main conclusions

- Economic assessment confirmed the strong potential for cost reduction involving reuse of pipelines compared to their new build options.
- Between 53% and 82% of cost reduction can be achieved:
 - around 2 Million EUR/km cost reduction for offshore pipelines
 - Around 1 Million EUR/km for onshore pipelines

The value of underground gas storage to the European hydrogen system





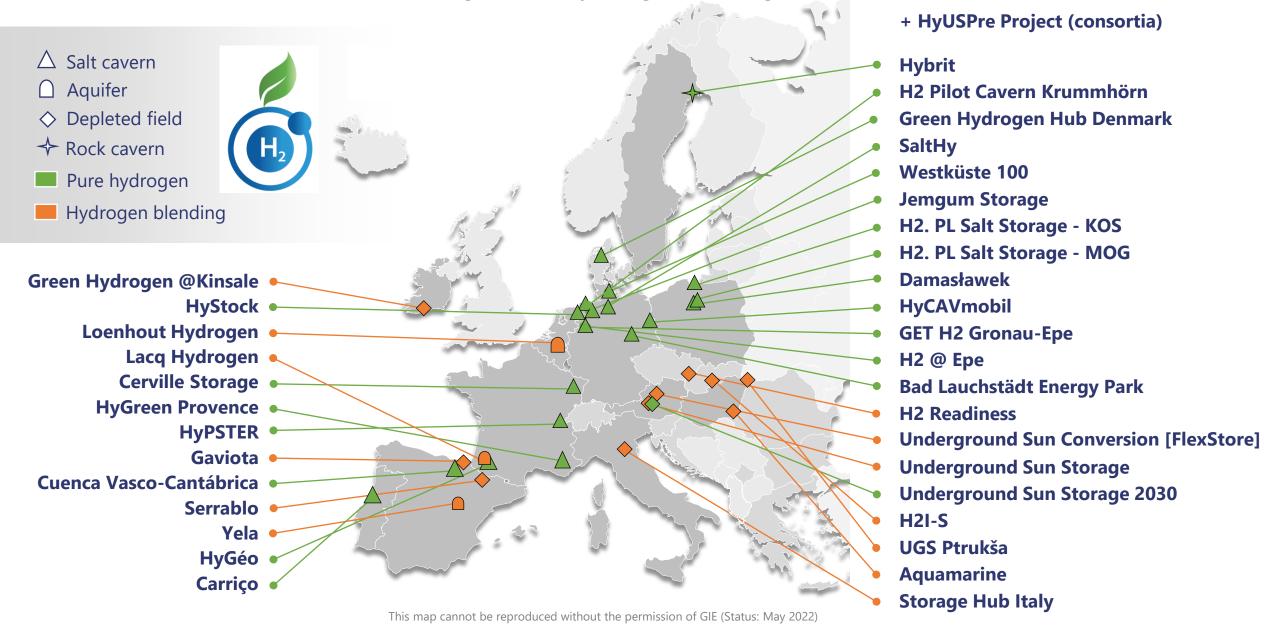
Main conclusions

- Large-scale, underground hydrogen storage is indispensable to the development of the European hydrogen market!
- Need for around 70 TWh of hydrogen storage in 2030, growing to around 450 TWh of hydrogen storage in 2050
- To be ready for substantial hydrogen demand and regional pipeline networks by 2030, we need to start on the storage now!

Innovative hydrogen storage projects & studies

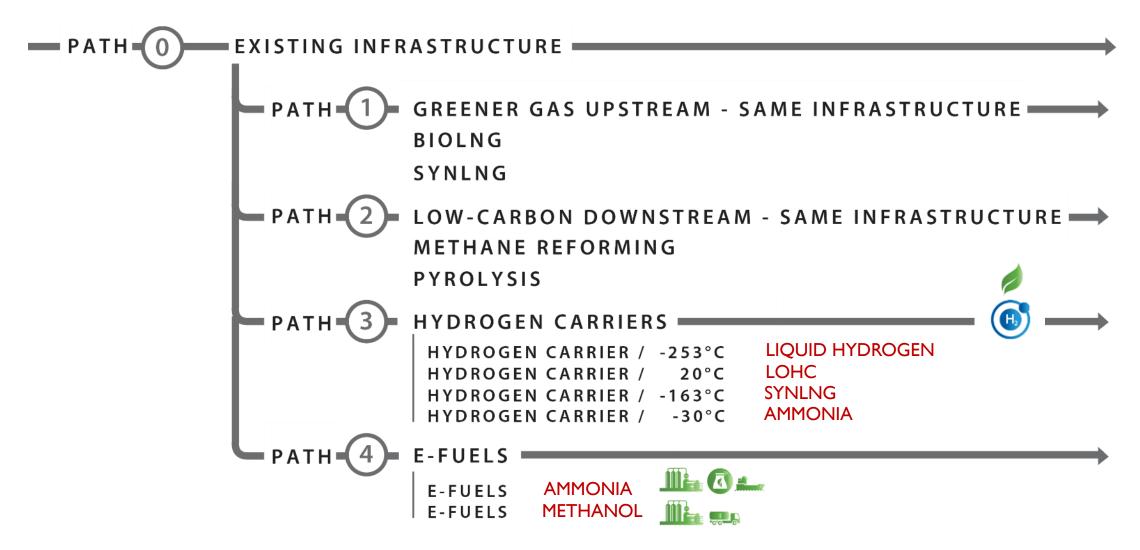
announced in the field of underground hydrogen storage





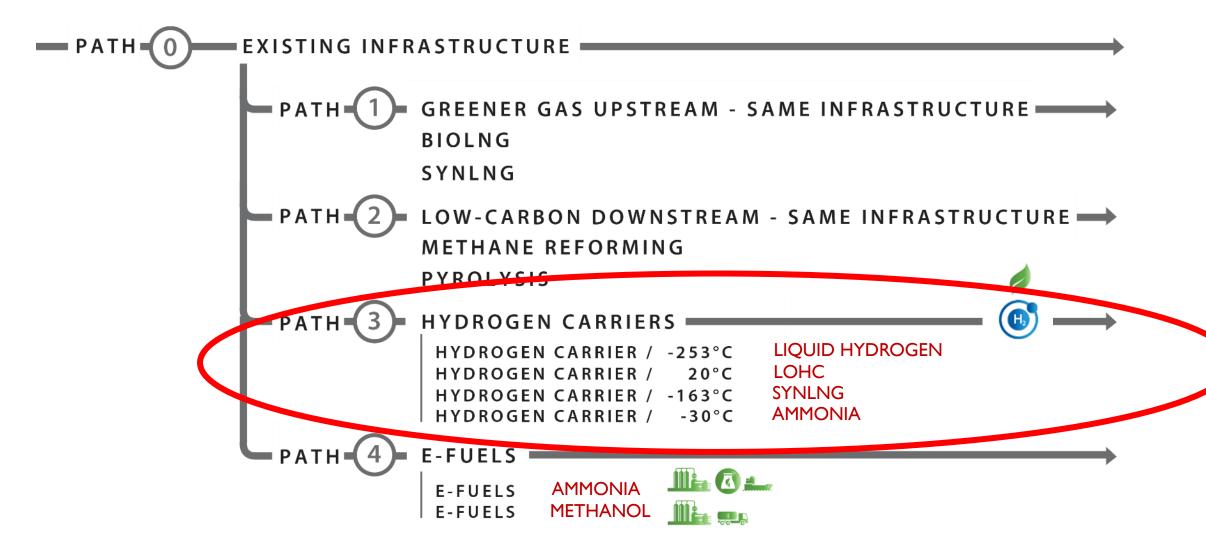
Many decarbonisation pathways using existing and upgraded LNG terminals

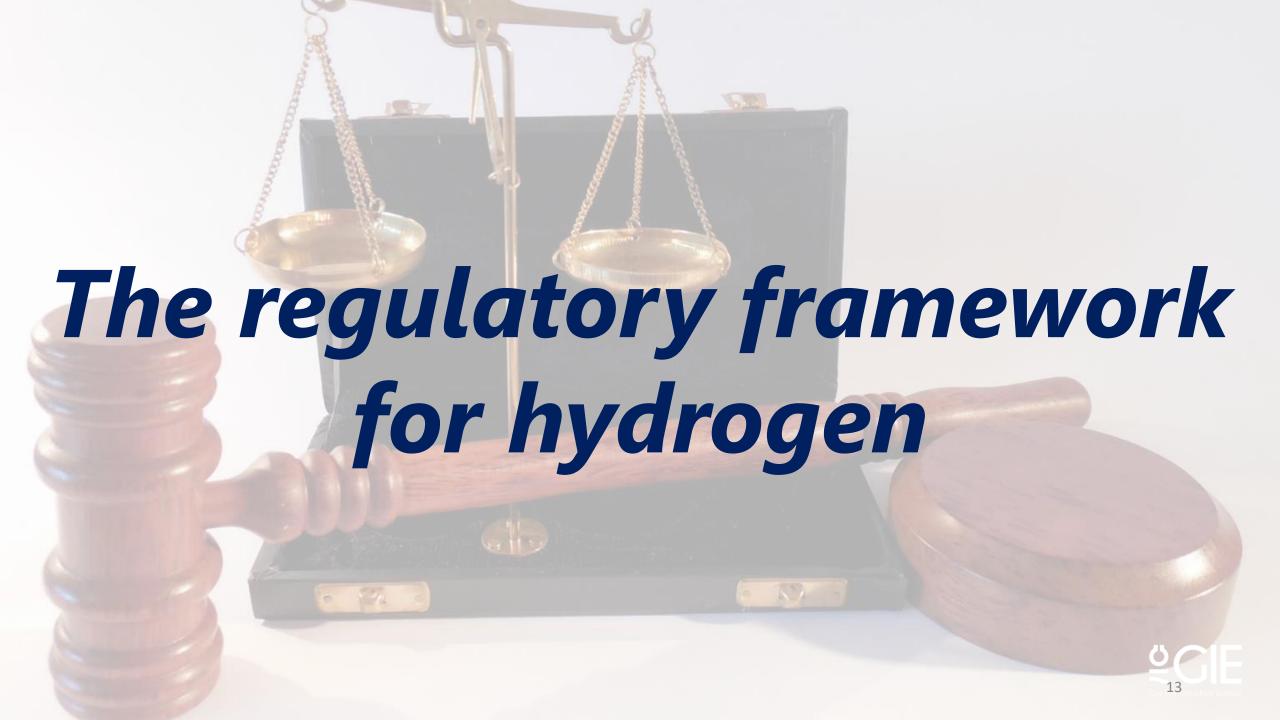




Many decarbonisation pathways using existing and upgraded LNG terminals







Our general asks on how gas infrastructure can accelerate 2GIE the transition to carbon neutrality



- → Legislation should respect different pathways and national starting points
- → Exploit synergies between natural gas, biomethane and hydrogen infrastructure
- → Enhance sector integration and integrated planning, including hydrogen storage
- → System value of hydrogen infrastructure must be adequately remunerated
- → Establish collaboration on hydrogen with countries around the world

EGGE THANKYOU For your attention

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