



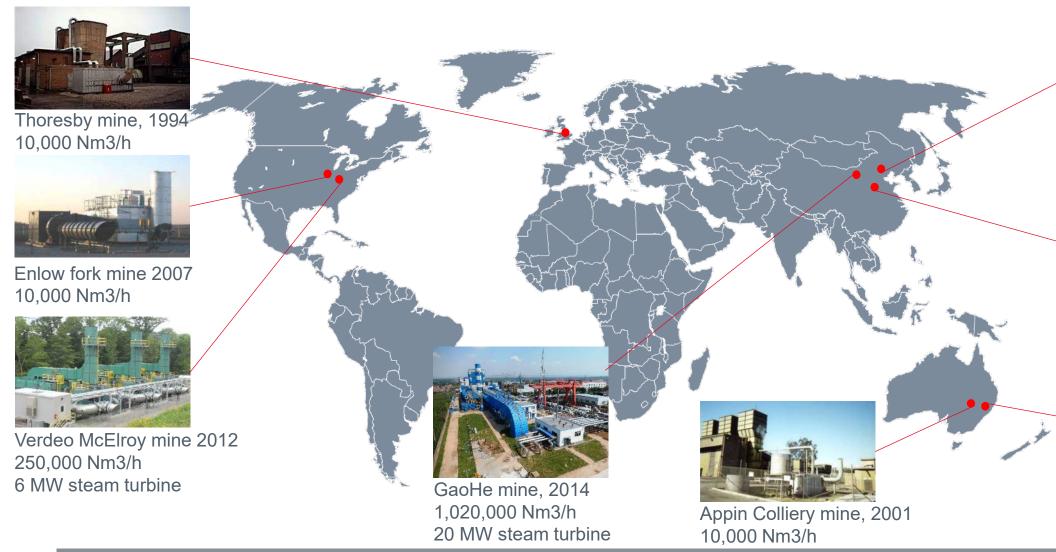
## Dürr Air Pollution Control Ventilation Air Methane

2022 Geneva/Switzerland

Carsten Walddörfer, Åke Kallstrand

## **VAM RTO**

#### Dürr's experience in coal mine ventilation air methane abatement since 1994





DURR

Datong mine, 2011 370,000 Nm3/h Hot water generation



Zhengzhou mine, 2008 62,500 Nm3/h Hot water generation



West Cliff mine, 2006 250,000 Nm3/h 6 MW steam turbine

### Ventilation Air Methane VAM Example for cost estimation

(all values estimate; variable depending on specific installation country):

Coal mine with 500,000 m<sup>3</sup>/h capacity, mean methane concentration of 0.6 Vol.%



Investment abatement plant <10 Mio. €

Investment infrastructure (ducts, laser measurement, power supply, groundworks) << 2 Mio. €

Capital costs (6%, linear depreciation) = <1,560,000 €/a

Operation costs (maint.+fans 120 €/MWh): < 400,000 €/a



Costs for CO<sub>2</sub> reduction (based on 10 year operation): <4,90 €/t

(benefits for  $CO_2$  credits not considered)

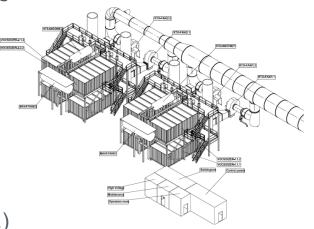
Additional 24 MWth excess energy available for external use (steam, electricity etc.)

As comparison: Costs for CO<sub>2</sub> reduction based on carbon storage: 65-85 €/t<sup>1</sup>

<sup>1</sup>: Steinkraus, A. (2015), »Coal and Gas - From Cradle to Grave with Carbon Capture and Storage«, Economics Department Working Paper Series No. 14









2022 Geneva/Switzerland www.durr.com

# Carsten Walddörfer, Team Leader Product Management, R&D, Clean Technology Systems **Ventilation Air Methane**

"Subject to change. The information in this presentation contains only general descriptions or performance characteristics, which may vary in different cases. The requested performance characteristics are only binding it they are expressly agreed in the contract."

Dürr Systems AG Carl-Benz-Straße 34 74321 Bietigheim-Bissingen Germany

+ 49 7142 78 1445 Carsten.Walddoerfer@durr.com www.durr.com

