ISO 15869	JARI S001	EC Regulation 79/2009 Annex 4,	SAE J2579	OICA proposal	Rationale for the recommendations	
		Appendix 2			proposed for the GTR	JASIC comment
Title	Title	Title	Title	Title		
Gaseous hydrogen and hydrogen	Technical Standard For Containers Of	Requirements for hydrogen	Technical information report for Fuel systems	Draft proposal for compressed hydrogen		
blends —Land vehicle fuel tanks	Compressed Hydrogen Vehicle Fuel	containers designed to use	in Fuel Cell and other Hydrogen Vehicles	storage requirements		
	Devices	compressed (aaseous) hvdroaen				
Scope	Scope	Scope	Scope	Scope		
This International Standard	Of the technical contents which should	This Appendix describes the	The purpose of this document is to define	This Section specifies the requirements for		
specifies the requirements for	fulfill the technical requirements	requirements and test procedures	design, construction, operational, and	the compressed hydrogen storage system		
lightweight refillable fuel tanks	prescribed in Article 3, Article 6 and	for hydrogen containers designed to	maintenance requirements for hydrogen fuel	of hydrogen powered motor vehicles. A		
intended for the on-board storage	Article 7 of the Safety Regulations for	use compressed (gaseous)	storage and handling system in on-road	compressed hydrogen storage system		
of high-pressure compressed	Containers (MITI Ordinance No. 50 of	hydrogen.	vehicles. Performance-based requirements fo	consists of the pressurized containment		
gaseous hydrogen or hydrogen	1966) (hereinafter "Regulations"), this		verification of design prototype and production	vessel(s), thermally-activated pressure		
blends on land vehicles. This	Technical Standard for Containers of		hydrogen storage and handling systems are	relief devices (PRD), shut off devices, and		
International Standard is not	Compressed Hydrogen Vehicle Fuel		also defined in this document. Complementary			
intended as a specification for fuel	Devices (hereinafter "Standard")		test protocols (for use in type approval or self-	between the containment vessels and		
tanks used for solid, liquid	describes as specifically as possible the		certification) to qualify design (and/or	these shut off devices that isolate the high		
hydrogen or hybrid cryogenic-high	following numbered items, which are		production) as meeting the specified	pressure hydrogen from the remainder of		
pressure hydrogen storage	containers for compressed hydrogen		performance requirements are described.	the fuel system and the environment.		
applications. This International	vehicle fuel devices (hereinafter referred		Crashworthiness of hydrogen storage and			
Standard is applicable for fuel tanks	to collectively as "Container")		handling systems is beyond the scope of this			
of steel, stainless steel, aluminium	manufactured as items not filled from the		document. SAE J2578 includes requirements			
or non-metallic construction	date specified by the container		relating to crashworthiness and vehicle			
material, using any design or	manufacturer within a period not		integration for fuel cell vehicles. It defines			
method of manufacture suitable for	exceeding 15 years, or from the date on		recommended practices related to the			
its specified service conditions.	which 15 years have elapsed, calculating		integration of hydrogen storage and handling			
This Standard applies to the	from the day prior to the day, month and		systems, fuel cell system, and electrical			
following types of fuel tank designs:	year displayed by stamping, etc., based		systems into the overall fuel cell vehicle.			
o Type 1 – Metal fuel tanks;	on Article 62 or on Item 9, Paragraph 1,					
o Type 2 – Hoop wrapped	Article 8 of the Regulations.					
composite fuel tanks with a metal						
liner;						
o Type 3 – Fully wrapped	I	I	I	I	1	

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	(1) Compound containers made of metallic liner for compressed hydrogen vehicle fuel devices. In these containers the minimum liner rupture pressure is less than 125% of the maximum filing pressure (hereinafter "VH3 container"). These containers are limited to full wrap containers. (2) Compound containers made of plastic liner for compressed hydrogen vehicle fuel devices (hereinafter "VH4 container").		NOTE: Ultimate design qualification for crash impact resistance is achieved by demonstrated compliance of the vehicle with applicable regulations. 1.1 Application This SAE Technical Information Report specifies design qualification (performance verification) tests and criteria for hydrogen storage and handling systems. During the 2008-2009 period, it is expected that storage systems within on-road vehicles may not yet incorporate systems consistent with these requirements. Since the 2008-2009 period is one of evaluation and preliminary use of the specifications herein, this document should not be used a requirement to qualify vehicles for on-road use.			
Туреѕ	Types	Types	Types	Types	Types	Types
Covers types 1, 2, 3 and 4	Covers Types 3 and 4	Covers types 1, 2, 3 and 4		Does not specify types of tanks.	The ISO, EC and Japanese documents show that some tests apply only to some types of tanks. In order to avoid performing tests that	It may be good to use some type(category), for example, metal liner
					may not be necessary on some types of tanks, we recommend that we keep the types 1, 2, 3 and 4.	tank, plastic liner tank,
Definitions	Definitions	Definitions	Definitions	Definitions	of tanks, we recommend that we keep	tank, plastic liner tank, to avoid unnecessary
Definitions	Definitions N/S	Definitions REGULATION (EC) No 79/2009, Article 3. 1. f) Nominal working pressure: settled pressure at a uniform temperature of 288K (15°C) for a full container.	3.14 Nominal working pressure: container	Definitions Nominal working pressure: No definition provided	of tanks, we recommend that we keep the types 1, 2, 3 and 4. Definitions All the definitions describe the same concept. However only ISO use the term <i>working pressure</i> . We therefore recommend the use of the term	tank, plastic liner tank, to avoid unnecessary test.
	N/S	REGULATION (EC) No 79/2009, Article 3. 1. 1) Nominal working pressure : settled pressure at a uniform temperature of 288K (15°C) for a full container.	3.14 Nominal working pressure: container pressure, as specified by the manufacturer, at a uniform gas temperature of 15 °C and full gas content	Nominal working pressure: No definition provided	of tanks, we recommend that we keep the types 1, 2, 3 and 4. Definitions All the definitions describe the same concept. However only ISO use the term <i>working pressure</i> . We therefore recommend the use of the term <i>nominal working pressure</i> .	tank, plastic liner tank, to avoid unnecessary test. Definitions We agree to use NWP
Definitions Working pressure 4.3 Working pressure: To be specified by the manufacturer		REGULATION (EC) No 79/2009, Article 3. 1. f) Nominal working pressure : settled pressure at a uniform temperature of 288K (15°C)	3.14 Nominal working pressure: container pressure, as specified by the manufacturer, at a uniform gas temperature of 15 °C and full	Nominal working pressure: No definition provided Nominal working pressure	of tanks, we recommend that we keep the types 1, 2, 3 and 4. Definitions All the definitions describe the same concept. However only ISO use the term <i>working pressure</i> . We therefore recommend the use of the term	tank, plastic liner tank, to avoid unnecessary test. Definitions

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4.4 Maximum filling pressure shall not exceed 1,25 times the nominal working pressure	7.10.2 Maximum filling pressure: 35 MPa	N/S	Appendix D: Maximum filling pressure is 1,25 times the nominal working pressure	N/S	The maximum filling pressure is used to guide the designer of the container. This concept is reflected in the testing program and could be left out of the GTR.	Agree. We understood this issue as [Maximum filling pressure: The maximum filling pressure is used to guide the designer of the container. This concept is covered by the testing program and does not need to be defined in the GTR.]
Internal capacity	Internal capacity	Internal capacity	Internal capacity	Internal capacity	Internal capacity	Internal capacity
N/S	7.10.3 Internal cubic capacity shall be 360 L or less.	N/S	N/S	N/S	Except for the Japanese standard, all the papers do not specify internal capacity. We recommend that the GTR does not include design restrictions on the internal capacity of the container.	We recommend to define the Internal cubic capacity. A huge container without the experience shall not be allowed. The gtr scope for vehicle category is nine passengers vehicle. Even if we take account of large size bus, it is unnecessary to cover over 360L tank.
Design temperatures	Design temperatures	Design temperatures	Design temperatures	Design temperatures	Design temperatures	Design temperatures
4.6 Design temperature: -40 °C to 85 °C	-40 °C to 85 °C	2.8.5.1 Design temperature: -40 °C to +85 °C except for hydrogen components situated either in an internal combustion engine compartment or directly exposed to the operating temperature of an internal combustion engine, for which the temperature range shall be -40 °C to +120 °C.	4.1.2.2 Ambient temperature: -40 °C to 85 °C	N/S	The design temperature is used to guide the designer of the container. We recommend the use of the -40 °C to 85 °C ratio specified in the ISO, Japanese and SAE papers.	Comment: 85°C is not an environmental temperature. An environmental temperature is assumed to be 50°C. However, 85C is O.K as the tests condition.
Service life and number of filling cycles	Service life and number of filling cycles	Service life and number of filling cycles	Service life and number of filling cycles	Service life and number of filling cycles	Service life and number of filling cycles	Service life and number of filling cycles

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4.5 Filling cycles 4.5.1 Except as permitted in 4.5.2, fuel tanks shall be designed for 11 250 filling cycles, representing a 15-year life of use in commercial heavy-duty vehicles. 4.5.2 A reduced number of 5500 filling cycles may be specified for the lifetime of the vehicle, if a counter system is used.	Article 1 Service life: 15 years	the manufacturer, not exceed 20 years. 2.8.6.1. Filling cycles The number of filling cycles shall be 5,000 cycles1 except as permitted in sections 2.8.6.2. and 2.8.6.3. 2.8.6.2	Commercial vehicles with heavy-duty use: 750 x years of service, but not less than 3 x		of filling cycles of 11 250, which represent a 15-year life of use in a commercial vehicles. The EC equivalent correspond to 15 000 cycles. The OICA paper allows 5500 cycles for all categories of vehicles, which represent a safety concern for vehicles that will be used in commercial service. As a result, we recommend that the GTR text be aligned with the ISO and SAE recommendation of 11 250 cycles for commercial use. The SAE approach to allow for 5500 cycles for personal vehicles will require that vehicles designed for personal use are identified as such and that measures are put in place to make sure that these vehicles never get into commercial use or that they are removed from service once the maximum number of filling cycles is reached as suggested by the EC. The ISO and EC approach also allows a reduced number of filling cycles (5500 cycles for ISO and 3000 for the EC)	lifetime mileage in US and Japan show that 1800 times as fueling times. Therefore 5,500 times of pressure cycling for durability performance test is enough for the worst case. If there is no data in the region, we request to investigate the maximum fueling times
Burst pressure	Burst pressure	Burst pressure	Burst pressure	Burst pressure	Burst pressure	Burst pressure

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7.3 Burst pressure ratio (BPR)	Article 2 (4) Minimum rupture pressure:	3.6 Burst pressure ratios (BPR)	5.2.2.3.3 New vessel burst pressure 1,8 x	5.2.2.3.3 Ultimate burst pressure: 1,8 x	The ISO and EC papers use the same	not agree:
Metal: 2,25 X working pressure	2,25 x the maximum filling pressure	Metal: 2,25 X nominal working	nominal working pressure	nominal working pressure	approach for the BPR, which varies	It seems not to be
(WP) Glass: 2,4 WP for type 2, 3,4		pressure (NWP) Glass: 2,4 NWP for	5 F	3,	with the fibres and type of container.	understood that it is a
WP for type 3 and 3,5 WP for type		type 2, 3,4 NWP for type 3 and 3,5			The BP of a composite container is	requirement for End of
4 Aramid: 2,25 WP for type 2, 3,0		NWP for type 4 Aramid: 2,25 NWP			related to the stress in the fibre.	
WP for type 3 and 3,0 WP for type		for type 2, 3,0 NWP for type 3 and			Different fibres have different stress	Life.
4 Carbon: 2,25 WP for WP greater		3,0 NWP for type 4 Carbon: 2,25			rupture characteristics, therefore the	Eventually, the
than 35 MPa		NWP for types 2, 3and 4			and the factor of a shall be a should be	containers need 1.8
					apportingly	times NWP strength at
Carbon: 2,0 x WP for WP of 35					 The BPR specified in ISO and in 	End of Life. The initial
MPa and higher					the EC papers have been established	burst pressure should
					based on the 40 years of experience	be defined by End of
					of use of composite containers.	Life strength and
					The SAE's basic approach is to define	
					maximum possible load and then show	degradation of carbon
					maximum possible load and then show	fiber is less than 20%.
					that a container despite maximum	The degradation for
					expectable ageing/degradation, will	
					withstand this load. Maximum load	other fiber should be
					hypothesis is a fuelling process failure.	
					What will differ from one type of	appropriately .
					container to the other, is the	
					mechanism of degradation, and the	
					rate at which it occurs. This will lead to	
					different BPR for new containers. The	
					problem with SAE's —black box	
					approach∥ is that the test procedure	
					will have to produce all the ageing that	
					you could see over the life-time of any	
					To do that, you have to understand all	
					the possible degradation mechanisms	
					sufficiently well to be able to relevantly	
					—accelerate the ageing so that it	
					takes less time to perform the test	
					than the expected life-time. If the test	
					only reproduces the ageing in part	
					because it doesn't adequately simulate	
					all the ageing factors, you may qualify	
					a tank that will eventually fail before its	
					end of life. The difficulty with such an	
					approach is that you must also factor-	
					in the variability due to manufacturing	
					of initial strength, and also the	
					variability of the degradation rate,	
					parameters which also depend of	
					container type. Finally,	
					51 51	
Stress ratio	Stress ratio	Stress ratio	Stress ratio	Stress ratio	Stress ratio	Stress ratio
	ou cas fauo	Guess railo			01005 1010	000000 1000

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7.3 Fibre stress ratio Glass: 2,65 WP for type 2, 3,5 WP for type 3 and 3,5 WP for type 4 Aramid: 2,25 WP for type 2, 2,9 WP for type 3 and 3,0 WP for type 4 Carbon: 2,25 WP for WP greater than 35 MPa Carbon: 2,0 x WP for WP of 35 MPa and higher	N/S	3.6 The use of stress ratio in the EC regulation is not clear.	N/S	N/S	In ISO, there is a criteria on both BPR and Stress Ratio. The issue is that with a BPR of 3 for instance, the stress ratio (stress at rupture/stress at nominal pressure) may be less than 3, meaning that the container is closer to the rupture limit at NWP than the BPR suggest. To avoid excessive degradation over time, you need the stress level (SR) to be below a certain specified value throughout the composite. This is why ISO is also looking at the stress ratio. WG 24 of ISO/TC 58/SC 3 is currently investigating these safety factors. We therefore recommend that the GTR include the stress ratio requirements and be revisited once the ISO/TC 58/SC 3 work on ISO/TR 13086 <i>Factors of safety for composite</i> <i>cylinders</i> is completed.	
Materials	Materials	Materials	Materials	Materials	Materials	Materials
ISO 15869 includes material requirements in Clause 6 (e.g. hydrogen compatibility (6.1 and B.2) exterior coating (8.8 and B.1), tests as part of the qualification tests: 9.2.2 to 9.2.4 Material tests for metal fuel tanks and liners, 9.2.5 Material tests for plastic liners (tensile yield strength, ultimate elongation, softening temperature) and 9.2.6 Resin properties (resin shear strength and resin glass transition temperature)	Article 3 specifies the acceptable materials. Article 4 specifies requirements regarding the acceptable thickness. As part of the qualification tests, Article 9 covers a plastic liner weld part tensile test while Article 20 covers an interlaminate shear test.	The EC regulation includes a series of material requirements in Clause 3.5, in the batch tests 3.9), (hydrogen compatibility (6.1 and B.2) exterior coating (4.1.5), tests as part of the qualification tests (4.1) such as material tests for plastic liners (tensile yield strength, ultimate elongation, softening temperature) and resin properties (resin shear strength and resin glass transition temperature)	5.2.1.5: Appendix F specifies a series of material tests (tensile strength, hydrogen compatibility, tensile properties and softening temperature for plastics, resin shear strength, resin glass temperature, test on exterior coatings)	N/S	Except for the OICA paper, all the documents specify material requirements. The ISO, the EC and the SAE requirements are the same. Since material properties are essentia requirements for the safety of containers, we recommend that they be incorporated in the GTR text.	Material test should be described.
First series of qualification tests	First series of qualification tests	First series of qualification tests	First series of qualification tests (Pneumatic tests)	First series of qualification tests (Pneumatic tests)	First series of qualification tests	First series of qualification tests

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9.2.15 Extreme temperature yessure cycling (B.14) Minimum number of pressure cycles: 11250 or 5500 cycles- Half of the test to be done at 85 °C and half at -40 °C. Tanks shall show no evidence of leak, rupture or fibre unravelling. Burst pressure shall exceed 80 % of average burst pressure.		4.2.9 Extreme temperature pressure ✓ (2, cycle Minimum number of pressure 3, 4) cycles: 15000 or 3000 cycles- Half of the test to be done at 85 °C and half at -40 °C. Tanks shall show no evidence of leak, rupture or fibre unravelling. Burst pressure shall exceed 85 % of average burst pressure.	Minimum number of pressure cycles:	lifetime mileage and R, the vehicle range (R).	container or the hydrogen storage system be subjected to extreme temperature pressure cycling, hydrogen gas cycling, accelerated stress rupture test as well as permeation tests. The SAE and OICA papers required that these tests be carried out in a sequence and that they should be performed on the hydrogen storage system using hydrogen gas. The number of pneumatic pressure cycles is quite lower than the number of hydraulic pressure cycles specified in ISO and in the EC papers.	Taking account of actually damage to tank, sequential test is more equivalent than parallel test.Japan has a plan to adopt sequential test. To validate the safety at end of life(15 years, extreme vehicle range), We think below test should be included. 1.material test 2.hydraulic test(5,500cy) with extreme temperature condition 3.Pneumatic cycle test which is to validate the fails
9.2.19Hydrogen gas cycling (B.18) ✓ (4)	17. Hydrogen gas cycle ✓ (4)	4.2.14 Hydrogen gas cycle				which could not be validated by hydraulic test(We would like to discuss the condition(temperatur e,cycles))
9.2.14 Accelerated stress rupture ✓ (2, (B.13) 1000 h exposure at 1,25 WP 3, 4) and 85 °C.	18. Accelerated stress rupture 65 °C – ✓ (3, 4)		5.2.2.1.2 Static gas pressure exposure at extreme temperature 1000 h exposure at 1,25 NWP and 85 °C Fuel tanks that are being qualified for commercial heavy-duty vehicle use shall be pressurized with hydrogen gas to 1,35 times the working pressure.	5.2.2.1.2 Static gas pressure exposure at	maximum permeation rate allowed by the permeation test. The acceptance criteria for this test vary from one document to the next.	

ISO 15869	JARI S001	EC Regulation 79/2009 Annex 4, Appendix 2	SAE J2579	OICA proposal	Rationale for the recommendations proposed for the GTR	JASIC comment
9.2.17 Permeation (B.16) 500 h (4) test at 1,25 WP at room temperature AC: • 2,00 cc/h/l of water capacity at 35 MPa • 2 8 cc/h/l of water capacity at 70	15. Permeation (Measurement until (4) permeation rate is constant)	4.2.12 Permeation 500 h test at (4) 1,25 WP at 20 °C) AC: • 6,00 cc/h/l of water capacity	5.2.2.1.3 Leak/Permeation 500 h test at 1,25 NWP and 55 °C AC: 150 cc/min for standard passenger vehicles A leak localized test shall be conducted to confirm that localized leakage, if any, is not capable of sustaining a flame.	5.2.2.1.3 Leak/Permeation 500 h test at 1,25 NWP and 55 °C AC: 150 cc/min for standard passenger vehicles A leak localized test shall be conducted to confirm that localized leakage, if any, is not capable of sustaining a flame.		
Proof pressure N/S	Proof pressure N/S Residual burst strength 75 % of burst ✓ (3, pressure 4)	Proof pressure N/S Residual burst strength 85% of ✓ (2, average burst pressure – Included 3, 4) at the end of the accelerated stress rupture (4.2.8) and the extreme temperature pressure cycling (4.2.9)	5.2.2.1.4 Proof pressure 5.2.2.1.5 Residual burst strength (80% of new vessel burst pressure)	5.2.2.1.4 Proof pressure 5.2.2.1.5 Residual burst strength (80% of new vessel burst pressure)		
Qualification Tests – Second	Qualification Tests – Second series of	Qualification Tests – Second	Qualification Tests – Second series of	Qualification Tests – Second series of	Qualification Tests – Second series	
series of tests - To be done on 9.2.16 Impact damage (B.15) AC: ✓ (3, No leak at 0,2 the expected number 4) of filling cycles (2250 or 1100 cycles). No rupture at expected number of filing cycles (11250 or 5500 cycles)	tests - To be done on the container 14. Drop AC: no leak or rupture after ✓ (3, 11250 cycles 4)	series of tests - To be done on 4.2.10 Impact damage AC: No leak ✓ (3, at 0,6 the expected number of filling 4) cycles (3000 or 600 cycles). No rupture at three times the expected number of filing cycles (15000 or 3000 cycles)	tests - To be done on the container 5.2.2.2.1 Drop (impact)3 AC: No leak after the expected number of filling cycles (11250 or 5500 cycles)	the expected number of filling cycles (5500 cycles).	container be subjected to an impact damage (drop) test, a surface	Second series of tests - not agree : Taking account of actually damage to tank, tank may have been dropped. Drop test should be included in sequence test to guarantee the End of Life safety.
no preconditioning at -40 °C, 3, 4) pendulum impact, exposure to chemicals, pressure cycling at 1,25 WP for at least 0,6 the expected number of filling cycles (3300 or 6650 cycles), 24 hour pressure hold at 1,25 WP	 16. Environmental test (Immersion test - ✓ (3, Chemical exposure conditions differ) 4) 19. Flaw tolerance (conditions differ: Flaws introduced in liner) (4) 		5.2.2.2.2 Surface damage and chemical exposure 12 hours of preconditioning at -40 °C, exposure to chemicals, exposure for 48 h at 1.25 NWP before pressure cycling	5.2.2.2.2 Surface damage and chemical exposure no preconditioning at -40 °C, exposure to chemicals for 48 h		
9.2.8 Ambient temperature ✓ all pressure cycling (B.7) – First part of cycling Tanks shall not leak or rupture before reaching the number of filling cycles (11250 or 5500 cycles).	11. Ambient cycling (First part of cycling ✓ (3, Tanks shall not leak or rupture before 4) reaching the number of filling cycles (11250 cycles).	4.2.2 Ambient temperature pressure ✓ all cycling First part of cycling Tanks shall not leak or rupture before reaching three times the number of filling cycles (15000 or 3000 cycles)	5.2.2.2.3 Extended pressure cycling (Test to be done on the system using hydrogen gas or on the tank using non-corrosive fluid.) AC: Containers shall not leak or rupture before the number of durability test cycles specified in 5.2.2 (11250 or 5500 cycles)	Containers shall not leak or rupture before the number of durability test cycles		

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9.2.8 Ambient temperature ✓ all	11 Ambient temperature pressure cycling ✓ (3,	4.2.2 Ambient temperature pressure ✓ all	5.2.2.3.4 New vessel cycle life Three	5.2.2.3.4 Ambient Cycling test in Design	The ISO and EC are looking at leak-	It is important to keep the
pressure cycling (B.7) – Second	 Second part of cycling. The containers 4) 	cycling – Second part of cycling.	containers shall be cycled to 2 times the	Qualification Test (under consideration)	before-break requirements. The	LBB concept.
part of cycling. The containers	shall be continued to be cycled up to	The containers shall be continued to	number of filling cycles specified in 5.2.2 or	Two containers shall be cycled to 4 times	container may fail by leakage after an	
shall be continued to be cycled up	45000 cycles. In the second part of the	be cycled up to 9 times the number	until leak occur. If no leaks occur, the new	the number of filling cycles specified in	acceptable number of filling cycles, but	
to 3 times the number of filling	test, the tank can leak but not rupture or	of filling cycles (45 000 or 9000		5.2.2 (22000 cycles) or until leak occur.	not rupture. OICA is also considering	leakage for <5,500 cycles.
cycles specified in 4.5. In the	damage to the fibre.	cycles). In the second part of the		There shall be no leaks at less than 5500		No burst for <22,000 cycles
second part of the test, the tank can leak but not rupture. Tanks		test, the tank can leak but not rupture. Tanks achieving 3 times the	of the test results for the 3 tanks is to be used for the new vessel cycle life. All 3 tanks shall	cycles. There shall no rupture or damage to the fibre during the rest of the test.	the LBB concept. We could however remove the LBB test since it can be	When the cycle of the vessel in personal vehicles
achieving 3 times the number of		number of filling cycles (45 000 or	be within 25 % of the new vessel cycle life.	the libre during the lest of the test.	demonstrated through the ambient	is less than 11,250 cycles,
filling cycles (33750 or 16500		9000 cycles) without leak or rupture	be within 23 % of the new vesser cycle me.		pressure cycling test.	the manufacturer should
cycles) without leak or rupture need		need not to perform the LBB test.			proceede of onlig toot.	explain the adequacy of
not to perform the LBB test.						test result by Maximum
						Defect Size Inspection
						Test.
9.2.9 Leak-before-break (LBB) ✓ all	Included in ambient cycling (11)	4.2.3 LBB See above ✓ all	N/S	See above (5.2.2.3.4)		
(B.8) See above						
	15. Permeation test (a torque of 2 times \checkmark (4)		N/S	N/S	This test is covered in ISO, the	not agree:
torque specified by the	the torque specified by the manufacturer	torque specified by the manufacturer			Japanese and the EC papers. We	There is a container where
manufacturer is to be applied for	is to be applied for the test).	is to be applied for the test).			recommend that it be included in the	the valve has been
the test					GTR text. It should be determined if	tightened after a
					the test should be done at 2 times or at the torque specified by the	metallic boss is fixed in Type4.
					manufacturer.	It is an examination without
						the meaning.
Qualification Tests – Third series	Qualification Tests – Third series of	Qualification Tests – Third series	Qualification Tests – Third series of tests	Qualification Tests – Third series of	Qualification Tests – Third series of	Qualification Tests –
9.2.10 Bonfire (B.9)(590 °C) - To ✓ all	13. Bonfire (430 °C) ✓		5.2.2.3.1 Engulfing fire (bonfire) (500 °C) – To	5.2.2.3.1 Engulfing fire (bonfire)	The bonfire test is included in all	The bonfire test should be
be carried out on the container with	(3,4)	carried out on the container with the	be carried out on the system.	(Temperature N/S) - To be carried out on	documents. It should be included in	included in the GTR text.
the PRD or on the hydrogen		PRD		the system.	the GTR text.	
storage system.						
9.2.11 Penetration (B.10) AC: No 🗸 all	N/E	4.2.5 Penetration AC: No rupture ✓ all	5.2.2.3.2 Penetration AC: No rupture	5.2.2.3.2 Penetration AC: No rupture	Except for the Japanese documents,	Penetration is no necessity.
rupture					all papers require a penetration test. It should be included in the GTR text.	
9.2.7 Hydrostatic burst pressure ✓ all	10. Hydrostatic burst ✓	4.2.1 Burst ✓ all	5.2.2.3.3 New vessel burst pressure	5.2.2.3.3 Ultimate burst pressure minimum	All documents require that the	hydrostatic burst pressure
(B.6) (minimum burst pressure	(3,4)		(minimum burst pressure requirements have	burst pressure requirements have to be	container be subjected to a hydrostatic	
requirements and stress ratios			to be met)	met)	burst pressure test. It should be	the GTR
requirements have to be met)					included in the GTR.	
Sampling (Batch) tests	Sampling (Batch) tests	Sampling (Batch) tests	Sampling (Batch) tests	Sampling (Batch) tests	Sampling (Batch) tests	Sampling (Batch) tests
10.2.2 Hydrostatic burst pressure ✓ all AC: 90 % of average burst	27. Hydrostatic burst AC: 2,25 x the maximum filling pressure (3,4)	3.9.1.1 Burst test (Meet the burst pressure ratio)	5.2.3.2 a. (90 % of average burst pressure	N/S	Except for OICA, all the papers require the container be subjected to sampling	 Burst test Pressure cycling at
pressure					(batch) tests. Batch tests are	ambient temperature
procedie					specified when the manufacturing	Material tests
					process is a special process (process,	
					the results of which cannot be entirely	the text of the GTR.
					verified by a non-destructive test of the	
					product such as welding, painting, etc)	
					These tests are required to make sure	
					that the manufacturing process is	
					maintained under control and that the	
					containers that are produced have not	
					deviated from the design that has	
					been approved as part of the qualification (type) tests. The ISO,	
					Japanese, the EC and the SAE	
					papers all require that the following	
					tests be performed:	
					Burst test	
					Pressure cycling at ambient	
					temperature	
					Material tests	
	1				The test procedures and acceptance	

ISO 15869		JARI S001		EC Regulation 79/2009 Annex 4, Appendix 2		SAE J2579	OICA proposal	Rationale for the recommendations proposed for the GTR	JASIC comment
10.2.3 Periodic ambient temperature pressure cycling Tanks shall not leak or rupture before reaching the number of filling cycles (11250 or 5500 cycles).	√ all	26. Ambient cycling	(3,4)	3.9.1.1 Ambient temperature pressure cycling Tanks shall not leak or rupture before reaching three times the number of filling cycles (15000 or 3000 cycles)		5.2.3.2 b. Pressure cycle AC: Containers shall not leak or rupture before the number of durability test cycles specified in 5.2.2 (11250 or 5500 cycles) and shall show that the pressure cycle life is within 25 % of the design qualified pressure cycle life.			
10.2.2 Material tests	✓ all	21. Tensile test	(3,4)	10.2.2 Material tests	✓ all	5.2.3.2 c. Material tests	N/S		
Routine (Production) tests		Routine (Production) tests		Routine (Production) tests		Routine (Production) tests	Routine (Production) tests	. ,	Routine (Production) tests
10.1 a) to g) Dimensional inspection, NDE of metallic fuel tanks and liners, examination of welded liners, inspection of plastic liners and hardness tests of metallic fuel tanks and liners	✓ all	22. External appearance, 23. NDE	(3,4)	3.10 Dimensional inspection, NDE of metallic fuel tanks and liners, examination of welded liners, inspection of plastic liners and hardness tests of metallic fuel tanks and liners		5.2.3.1.c. to e. Dimensional inspection, NDE, examination of welded liners, and hardness tests of metallic fuel tanks and liners		Except for OICA, all the papers require the container be subjected to the routine (production) tests. The ISO, Japanese, the EC and the SAE papers all require that the same tests be performed. The test procedures and acceptance criteria are very similar. They should be included in the text of the GTR.	included in the text of the GTR.
10.1.h) Hydraulic test	✓ all	24. Expansion measurement test	✓ (3,4)	3.10 Hydraulic test	✓ all	5.2.3.1.b. Proof pressure	N/S		
10.1 i) Leak test	√ (4)	25. Leak test		8 V C I I I	✓ (4 & 3 welde d metal iner	5.2.3.1.a. Leak test	N/S		